

ON-SITE PREDRILL EVALUATION

Division of Oil, Gas and Mining

OPERATOR: ENRON OIL & GAS CO.

WELL NAME & NUMBER: CWU 535-9F

API NUMBER: 43-047-33275

LEASE: FEE FIELD/UNIT: NATURAL BUTTES

LOCATION: 1/4, 1/4 NW/NW Sec: 9 TWP: 9S RNG: 22E 433' FNL 662' FWL

GPS COORD (UTM) 12632069E 4434945N

SURFACE OWNER: J. J. EIDEN

PARTICIPANTS

ED TROTTER, (ENRON); DAVID W. HACKFORD (DOGM).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

SITE IS LOCATED IN A RELATIVELY FLAT AREA WITH A LOW SANDY RIDGE 100'
TO THE NORTH AND COYOTE WASH 0.25 MILES TO THE SOUTH. DRAINAGE IS TO
THE WEST.

SURFACE USE PLAN

CURRENT SURFACE USE: LIVESTOCK AND WILDLIFE GRAZING.

PROPOSED SURFACE DISTURBANCE: LOCATION WILL BE 325' X 225'.
ACCESS ROAD WILL BE 0.15 MILES.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE ATTACHED MAP
FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: _____
ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED AFTER
DRILLING WELL. PIPELINE WILL FOLLOW ACCESS ROAD AND TIE INTO EXISTING
PIPELINE 0.15 MILES TO THE SOUTHEAST.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL WILL BE
BORROWED FROM THIS SITE DURING CONSTRUCTION AND IS NATIVE.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS FROM PIT
WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO
STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE
HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH
BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, SHADSCALE, SAGE, SALTBRUSH:
PRONGHORN, RODENTS, COYOTES, SONGBIRDS, RAPTORS.

SOIL TYPE AND CHARACTERISTICS: LIGHT RED CLAY WITH SAND MIXED IN ALONG
NORTH EDGE OF SITE.

SURFACE FORMATION & CHARACTERISTICS: LOCAL BEDROCK IS PREDOMINANTLY
UPPER EOCENE SANDSTONE AND MARLSTONE OF THE DUCHESNE RIVER AND UINTA
FORMATIONS.

EROSION/SEDIMENTATION/STABILITY: MINOR EROSION, MINOR SEDIMENTATION,
NO STABILITY PROBLEMS ANTICIPATED.

PALEONTOLOGICAL POTENTIAL: PETRIFIED WOOD PRESENT ON SANDY RIDGE NORTH
OF SITE.

RESERVE PIT

CHARACTERISTICS: 125' BY 50' AND 8' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE
REQUIRED.

SURFACE RESTORATION/RECLAMATION PLAN

AS PER LANDOWNER AGREEMENT OR AS DIRECTED BY DIVISION

SURFACE AGREEMENT: ED TROTTER STATES THAT NUMEROUS ATTEMPTS HAVE BEEN MADE
TO NOTIFY SURFACE OWNER AND HE CANNOT

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE LAND.

OTHER OBSERVATIONS/COMMENTS

INVESTIGATION WAS DONE ON A WARM DAY WITH NO SNOW COVER.

ATTACHMENTS:

PHOTOS OF PROPOSED SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

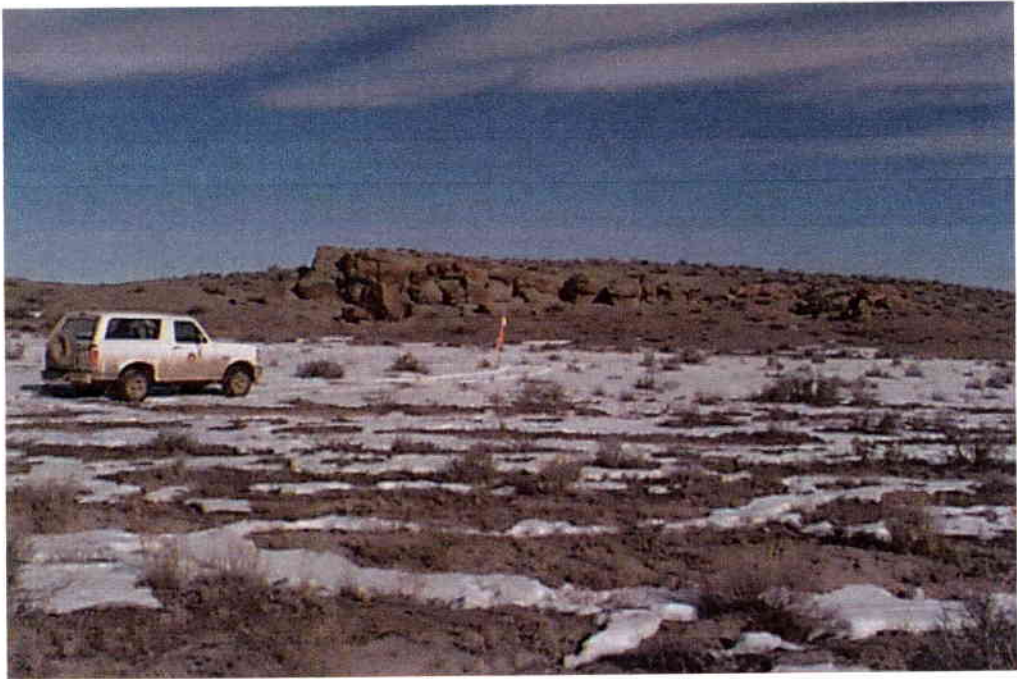
9/28/98 10:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score		<u>15</u>











Enron Oil & Gas Company
P.O. Box 250
Big Piney, WY 83113

January 7, 1999

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT #535-9F
NW/NW, SEC. 9, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: FEE
SURFACE OWNER: J. J. Eiden

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please note that the location stake has been moved 50' to the south to avoid the petrified wood as requested by Dave Hackford on the On-Site.

Also enclosed is a Surface Use Agreement Affidavit.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
Enron Oil & Gas Company

Attachments

UDOGM-FEE-EOG

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. Fee	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY			7. UNIT AGREEMENT NAME CHAPITA WELLS UNIT	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 1815, VERNAL, UT 84078			8. FARM OR LEASE NAME, WELL NO. CHAPITA WELLS UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 137 433' FNL & 622' FWL NW/NW At proposed prod. zone 190 63 2076.15 41434 968.19			9. API WELL NO. CWU #535-9F	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13.85 miles southeast of Ouray, UT			10. FIELD AND POOL, OR WILDCAT CWU/WASATCH	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 433'		16. NO. OF ACRES IN LEASE 240	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. -		19. PROPOSED DEPTH 6450'	20. ROTARY OR CABLE TOOLS ROTARY	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4727' GRADED GROUND LEVEL			22. APPROX. DATE WORK WILL START* JANUARY, 1999	

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24#	200'-220'	100-150 SX CLASS "G" + 2% CaCl ₂ + 1/4 #/sx CELLOFLAKE.
OR 12 1/4"	9 5/8"	32.3#	200'-220'	50/50 POZMIX: 1.3 Cu Ft/SX.
7 7/8"	4 1/2"	10.5#	6450'	14.1 PPG. EST. 1000 SX. FROM TD TO 400' ABOVE ZONES OF INTEREST. LIGHT CEMENT: 3.89 Cu Ft/SX 11 PPG EST. 400 SX to 200' ABOVE OIL SHALE OR FRESH WATER INTERVALS.

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOPE SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE MAP "D"
FACILITY DIAGRAM

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ENRON OIL & GAS COMPANY WILL BE THE
DESIGNATED OPERATOR OF THE SUBJECT
WELL UNDER BOND # JP-1230

pc: VERNAL BLM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Bradley G. Hill TITLE Agent DATE 1-7-1999

(This space for Federal or State office use)

PERMIT NO. 43-047-33275

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

BRADLEY G. HILL
RECLAMATION SPECIALIST III

DATE

2/8/99

*See Instructions On Reverse Side

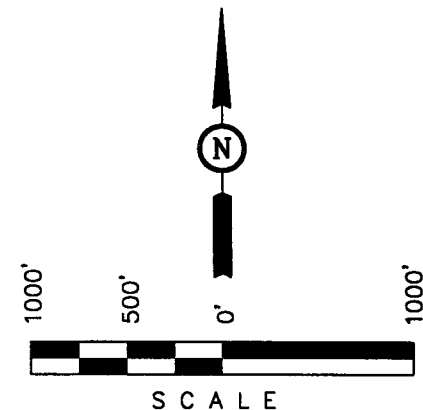
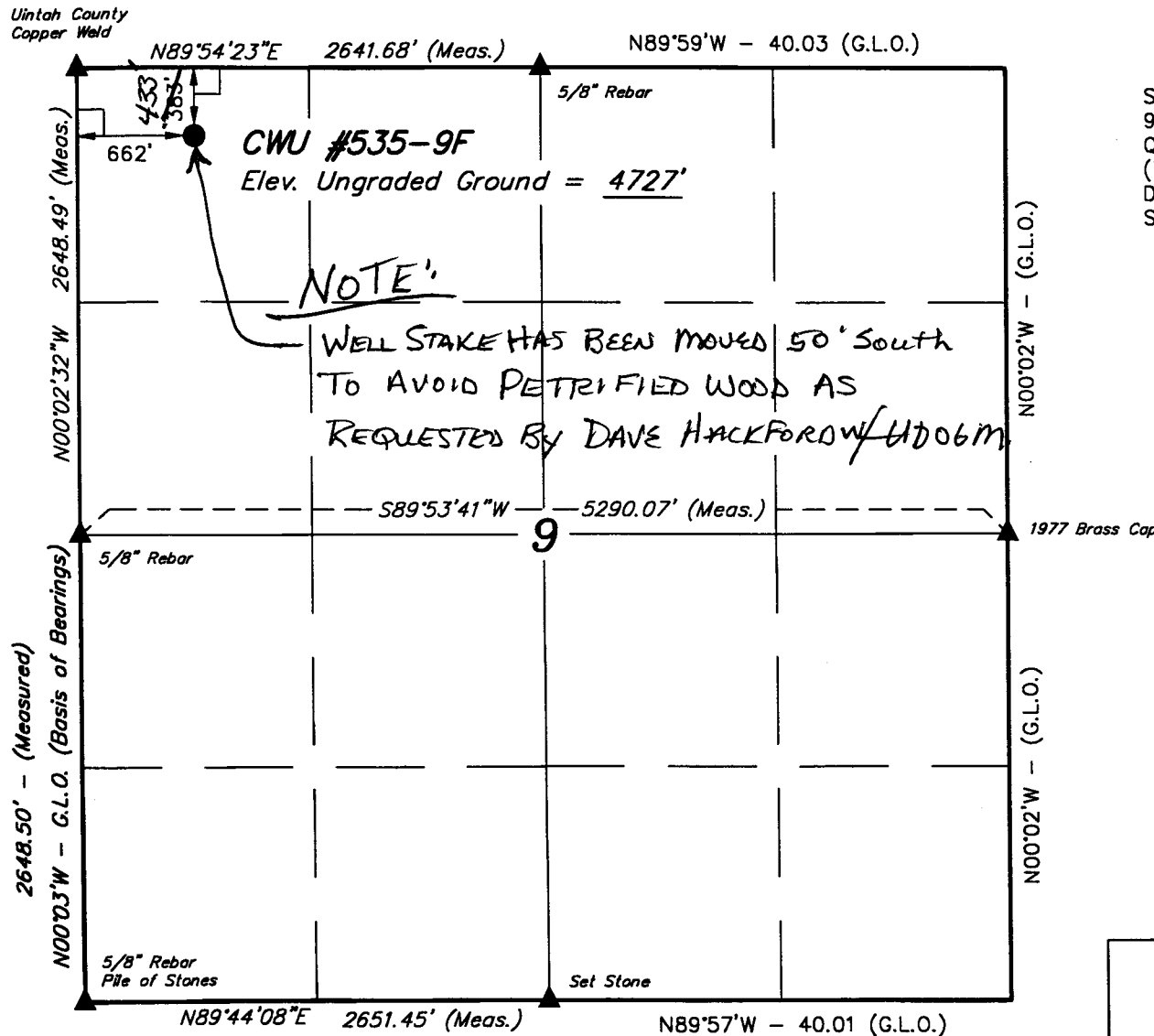
T9S, R22E, S.L.B.&M.

ENRON OIL & GAS CO.

Well location, CWU #535-9F, located as shown in the NW 1/4 NW 1/4 of Section 9, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 9, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SW QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4734 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 09-16-98	DATE DRAWN: 09-22-98
PARTY B.B. M.A. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE ENRON OIL & GAS CO.	

SURFACE USE AGREEMENT AFFIDAVIT

STATE OF UTAH)
 :SS
COUNTY OF UINTAH)

I, Ed Trotter, of P.O. Box 1910, Vernal, UT 84078, as agent for Enron Oil & Gas Company, being first duly sworn, deposes and states as follows:

Enron Oil & Gas Company is the operator of the Chapita Wells Unit #535-9F well which they are awaiting Permit approval to drill in Uintah County, Utah at the following location:

TOWNSHIP 9 SOUTH, RANGE 22 EAST, S.L.B.&M.
SECTION 9: NW 1/4 NW 1/4

For the past two months I have been making reasonable efforts to obtain a Surface Use Agreement with the record surface owner of this property.

Surface owner of record: J.J. Eiden
P.O. Box 118575
Cincinnati, OH 45211

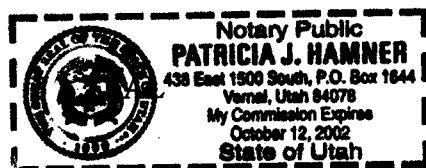
This process has been impeded by the fact that the surface owner lives out of state, has an unlisted telephone number, and has not responded to communications via mail.

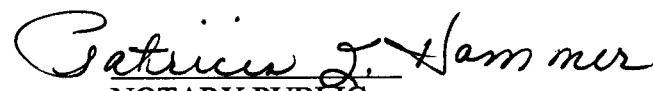
Mr. Eiden was notified by mail and invited to attend the On-Site Inspection conducted on September 28, 1998 with David Hackford of the Utah Division of Oil, Gas and Mining and myself, but did not respond or attend.

FURTHER THIS AFFIANT SAYETH NOT


Ed Trotter

SUBSCRIBED AND SWORN TO BEFORE ME THIS 7 DAY OF JANUARY, 1999.




NOTARY PUBLIC
STATE OF UTAH

MY COMMISSION EXPIRES: 10-12-2002

EIGHT POINT PLAN

CHAPITA WELLS UNIT #535-9F

NW/NW, SEC. 9, T9S, R22E

UINTAH COUNTY, UTAH

1. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1628		
Oil Shale	1628		
"H" Marker	3273		
"J" Marker	3691		
Base "M" Marker	4621		
Wasatch	5055		
Peters Point	5055	GAS	
Chapita Wells	5665	GAS	
Buck Canyon	6305	GAS	

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EST. TD 6450'

Anticipated BHP 2800 PSI

2. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

3. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>MINIMUM SAFETY FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
11	0' - 220'	200' - 220'	8 5/8	24.0 #	J-55	ST&C	1370 PSI	2950 PSI	263,000#
or									
12 1/4	0' - 220'	200' - 220'	9 5/8	32.3 #	H-40	ST&C	1370 PSI	2270 PSI	254,000#
7 7/8	0' - 6450'	6450'	4 1/2	10.5 #	J-55	ST&C	4010 PSI	4790 PSI	146,000#

All casing will be new or inspected.

5. MUD PROGRAM

<u>INTERVAL</u>	<u>MUD TYPE</u>	<u>MUD WT.</u>
0' - 220'	Air	NA
240' - 4000'	Air/Mist & Aerated Water	NA
4000' - TD	Air/3% KCL water or KCL substitute	NA
TD	Gel/polyacrylamide polymer w/5-10% LCM	8.4-8.8 PPG

Lost circulation probable from 1500' to 3000'+/-.

EIGHT POINT PLAN

CHAPITA WELLS UNIT #535-9F

NW/NW, SEC. 9, T9S, R22E

UINTAH COUNTY, UTAH

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. VARIANCE REQUESTS:

- A. Enron requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. Enron requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. Enron requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

7. EVALUATION PROGRAM:

Logs: AIT/GR/SP/CAL
FDC/CNL/GR/Cal/PE/ML
Platform Express
Cores: None Programmed
DST: None Programmed

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T.D. to base of surface casing
T.D. to

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

8. ABNORMAL CONDITIONS:

None anticipated.

9. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

EIGHT POINT PLAN

CHAPITA WELLS UNIT #535-9F

NW/NW, SEC. 9, T9S, R22E

UINTAH COUNTY, UTAH

10. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

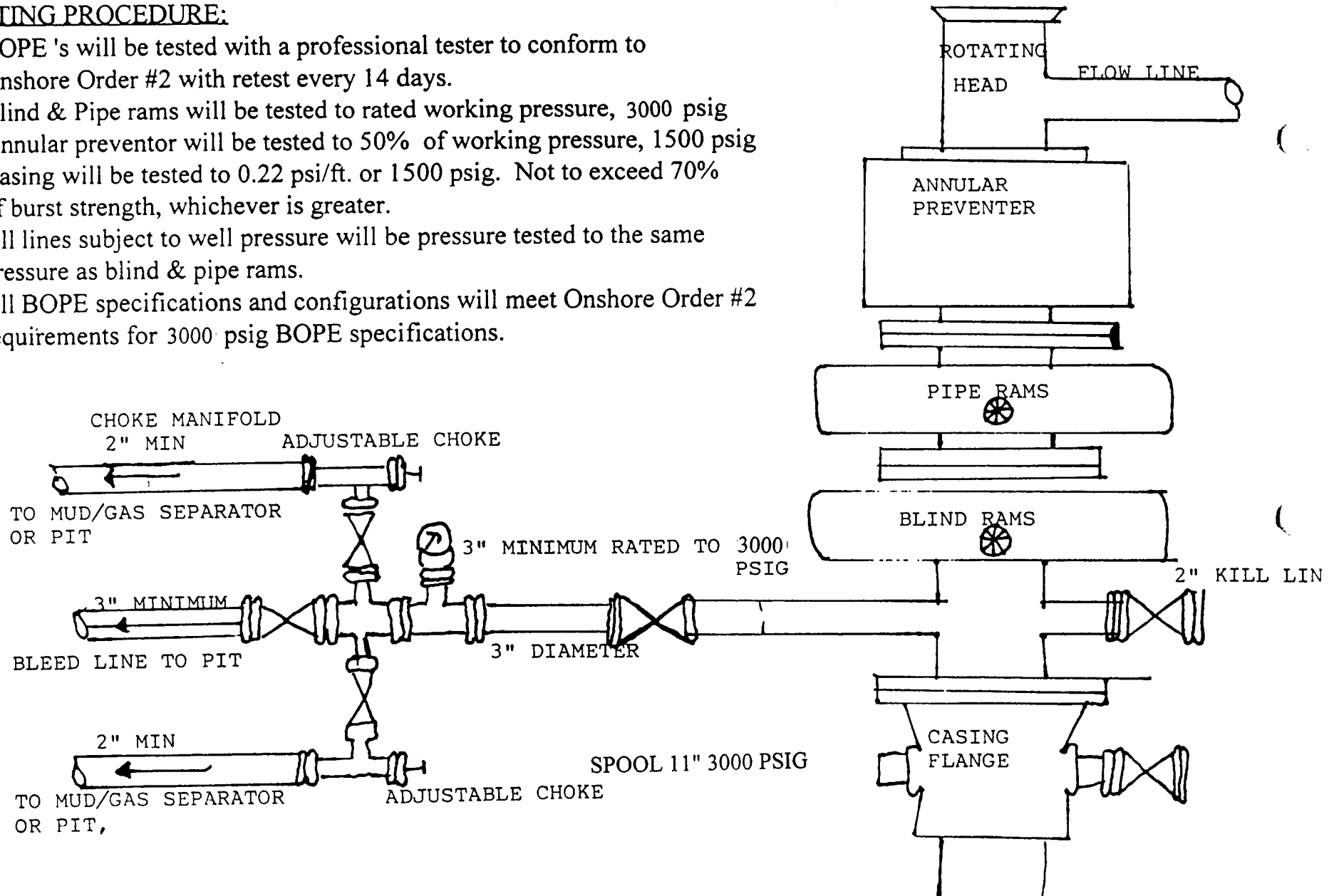
ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.

CASING FLANGE IS 11" 3000 PSIG RATED.

BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: Enron Oil & Gas Company
Well Name & Number: Chapita Wells Unit #535-9F
Lease Number: FEE
Location: 433' FNL & 662' FWL, NW/NW, Sec. 9, T9S, R22E

Surface Ownership: J.J. EIDEN

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 13.85 miles southeast of Ouray, Utah - See attached TOPO Map "A" .
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 1.5 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, Enron Oil & Gas Company shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Water wells - None
- B. Abandoned wells - None
- C. Temporarily abandoned wells - None
- D. Disposal wells - None
- E. Drilling wells - None
- F. Producing wells - 13*
- G. Shut in wells - None
- H. Injection wells - None

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Tank batteries - None
- 2. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping. See attached facility diagram.
- 3. Oil gathering lines - None
- 4. Gas gathering lines - A 4 1/2" gathering line will be buried from dehy to the edge of the location.
- 5. Injection lines - None
- 6. Disposal lines - None
- 7. Surface pits - None

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. A 4 1/2" OD steel above ground natural gas pipeline will be laid approximately 1,350' from proposed location to a point in the NW/4 of Section 9, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Fee lands within the Chapita Wells Unit, thus a Right-of -Way grant will be required.
- 3. Proposed pipeline will be a 4 1/2" OD steel, welded line laid on the surface.
- 4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the east side of the location.

5. **LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from permitted water source. #43-8290 Target Tracking
- B. Water will be hauled by a licensed trucking company. #1-29-99 Info. per operator. J. Cordova
- C. No water well will be drilled on lease.

6. **SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. **METHODS OF HANDLING WASTE DISPOSAL**

A. **METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
 - 4. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall not be lined.

8. **ANCILLARY FACILITIES**

A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the north side of the location. The flare pit will be located downwind of the prevailing wind direction on the north side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored on the east end of the location.

Access to the well pad will be from the west.

N/A Diversion ditch(es) shall be constructed on the _____ side of the location (above/below) the cut slope, draining to the _____.

N/A Soil compacted earthen berm(s) shall be placed on the _____ side(s) of the location between the _____.

N/A The drainage(s) shall be diverted around the sides of the well pad location.

N/A The reserve pit and/or pad locations shall be constructed long and narrow for topographic reasons _____.

N/A Corner will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. **PLANS FOR RESTORATION OF SURFACE**

A. **PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. **SURFACE OWNERSHIP**

Access road: J.J. EIDEN

Location: J.J. EIDEN

12. **OTHER INFORMATION**

- A. Enron Oil & Gas Company will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used.

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Additional Surface Stipulations

- N/A No construction or drilling activities shall be conducted between _____ and _____ because of _____.
- N/A No surface occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
- N/A No construction or exploration activities are permitted within a 1.5 mile radius of sage grouse strutting grounds from April 1 to June 30.
- N/A There shall be no surface disturbance within 600 feet of live water (includes stock tanks, springs, and guzzlers).
- N/A No cottonwood trees will be removed or damaged.
- N/A Pond will be constructed according to BIA specifications approximately _____ feet _____ of the location, as flagged on the onsite.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

<u>OPERATIONS</u>		<u>PERMITTING</u>
Enron Oil & Gas Company	Enron Oil & Gas Company	Ed Trotter
P.O. Box 250	P.O. Box 1815	P.O. Box 1910
Big Piney, WY 83113	Vernal, UT 84078	Vernal, UT 84078
Jim Schaefer	George McBride	Telephone: (435)789-4120
Telephone (307)276-3331	Telephone (435)789-0790	Fax: (435)789-1420


All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. Enron Oil & Gas Company is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Enron Oil & Gas Company and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

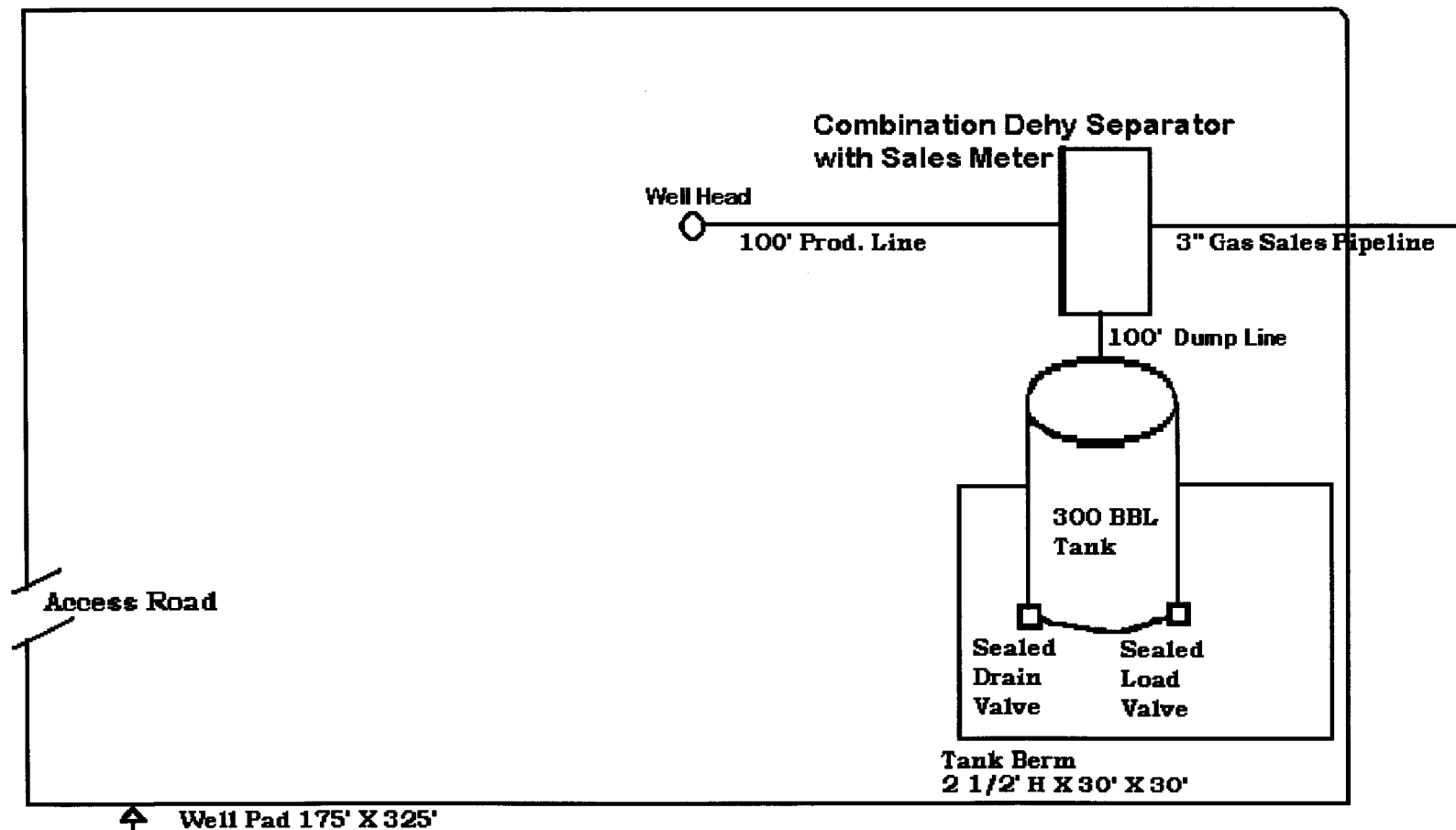
1 - 7 - 1999

Date



SITE FACILITY DIAGRAM
CHAPITA WELLS UNIT # 535-9F
SEC. 9, T9S, R22E, NW/NW
UINTAH COUNTY, UTAH
FEE LEASE

(Site Security Plan is on file at Enron's Vernal Office)



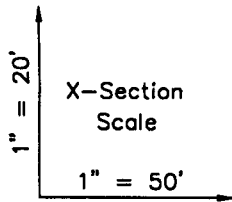
ENRON OIL & GAS CO.

TYPICAL CROSS SECTIONS FOR

CWU #535-9F

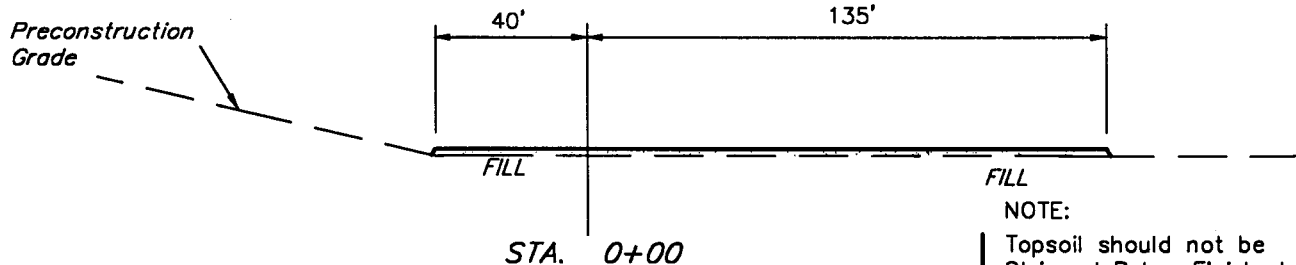
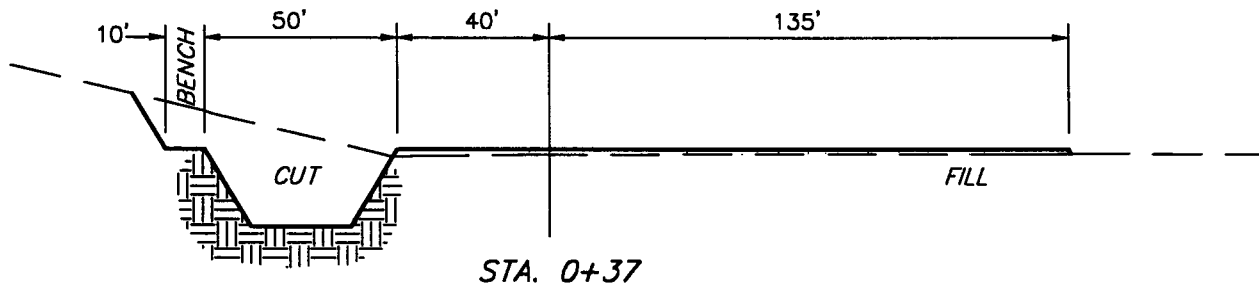
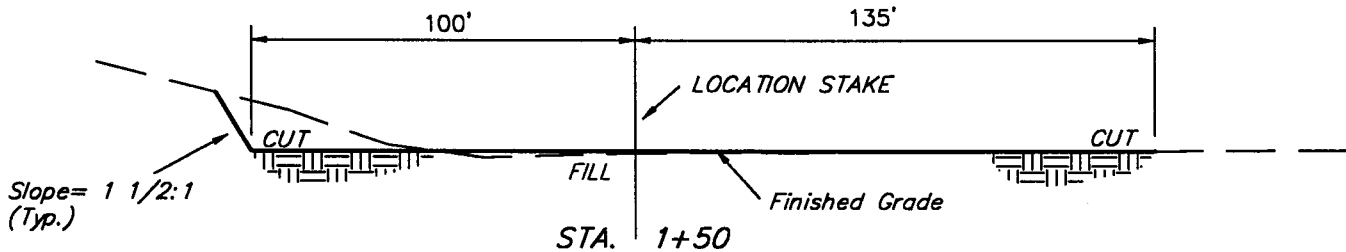
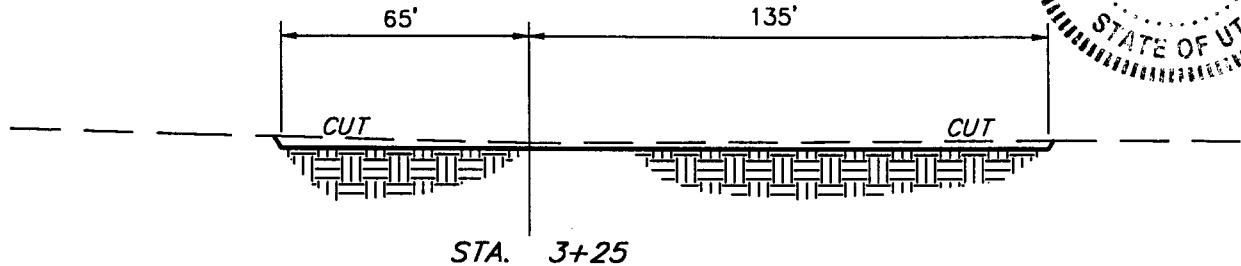
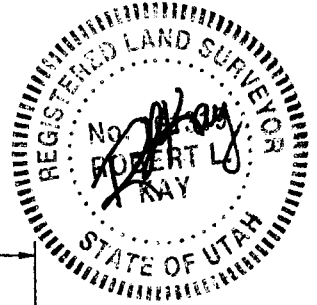
SECTION 9, T9S, R22E, S.L.B.&M.

383' FNL 662' FWL



DATE: 09-22-98

Drawn By: D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,250 Cu. Yds.
Remaining Location	=	1,930 Cu. Yds.
TOTAL CUT	=	3,180 CU.YDS.
FILL	=	1,220 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	1,900 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	1,900 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

LOCATION LAYOUT FOR

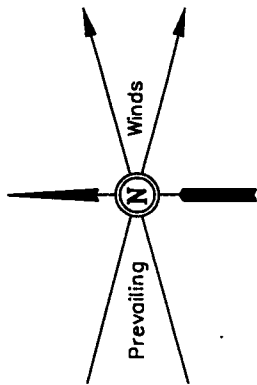
SECTION 9, T9S, R22E, S.L.B.&M.

C-1.2'
El. 28.1'

C-0.6'
El. 27.5'

C-0.9'
El. 27.8'

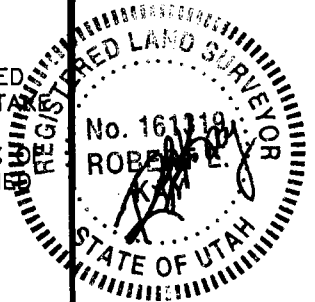
Sta. 3+25




Approx. —
Top of —
Cut Slope

Flare Pit is to be located a min. of 100' from the Well Head.

NOTE:
EARTHWORK CALCULATIONS REQUIRED
A FILL OF 0.2' @ THE LOCATION STA
FOR BALANCE. ALL FILL IS TO BE
COMPACTED TO A MINIMUM OF 95%
THE MAXIMUM DRY DENSITY OBTAINED
BY AASHTO METHOD t-99.



El. 31.1'
C-12.2'
(btm. pit)



FLARE PIT

C

C-0.7'
El. 27.6'

F-0.2'
El. 26.7'

Sta. 1+50

GRADE
El. 26.9'

El. 30.8'
C-11.9'
(btm. pit) |

El. 26.2'
F-0.7'

F-0.7'
El. 26.2'

F-0.8'
EL. 26.1'

Proposed Access-
Road

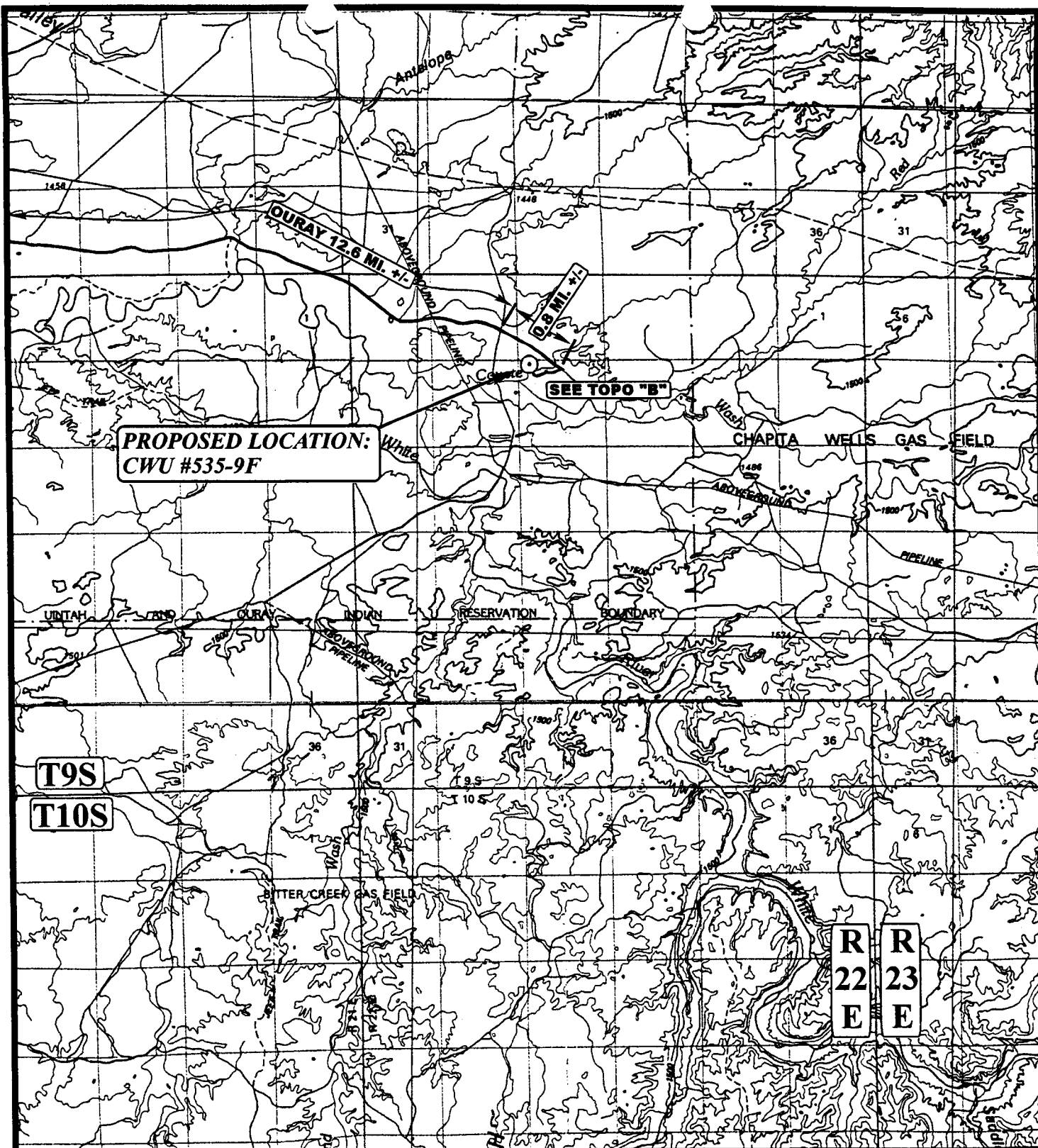
STORAGE TANK

Sta. 0+00

Approx.
Toe of
Fill Slope

Elev. Graded Ground at Location Stake = 4726.9'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

N



ENRON OIL & GAS COMPANY

CWU #535-9F

SECTION 9, T9S, R22E, S.L.B.&M.

383' FNL 662' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

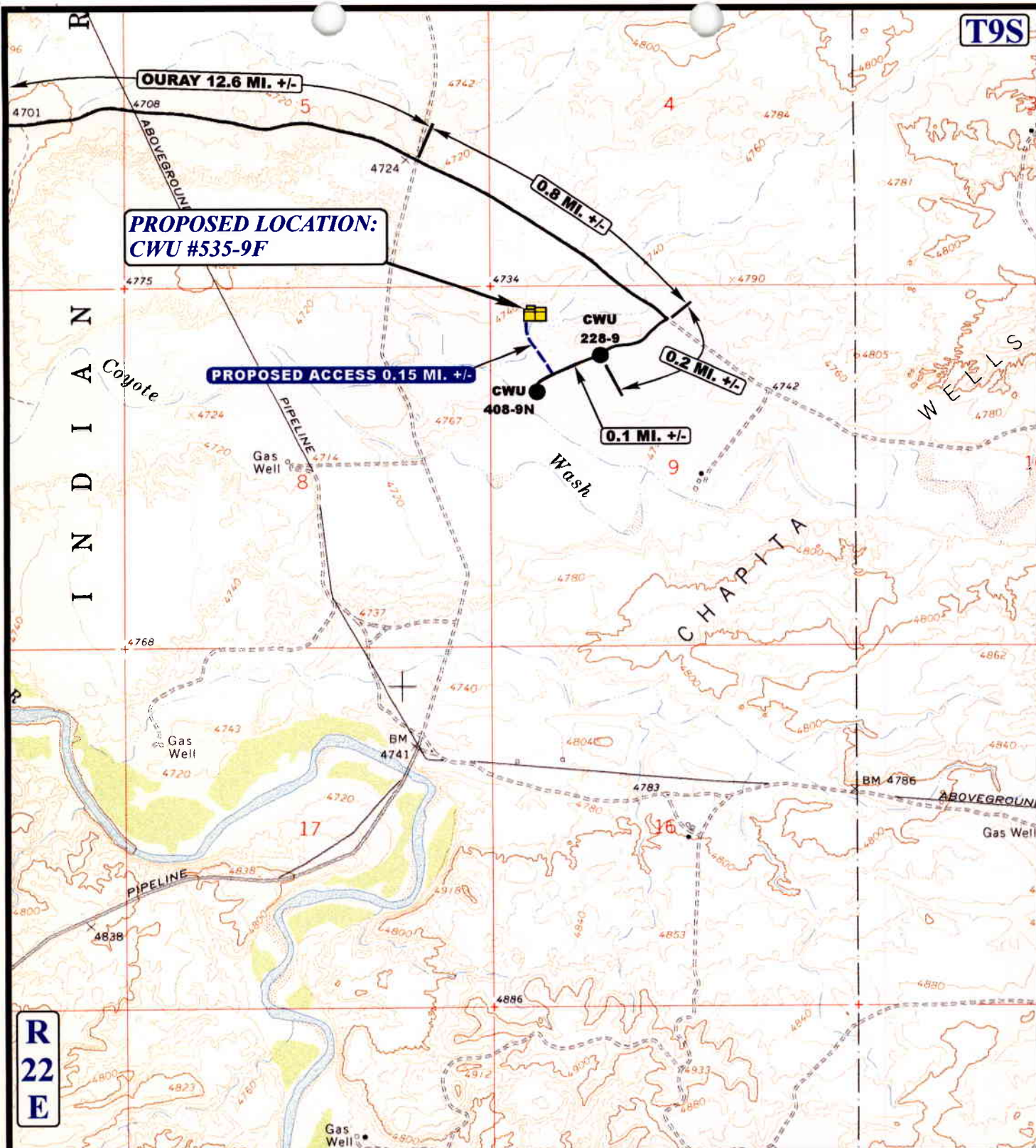
TOPOGRAPHIC
MAP

9 **18** **98**
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: D.COX REVISED: 00-00-00



T9S



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD

N

ENRON OIL & GAS COMPANY

CWU #535-9F
SECTION 9, T9S, R22E, S.L.B.&M.
383' FNL 662' FWL

UEIS

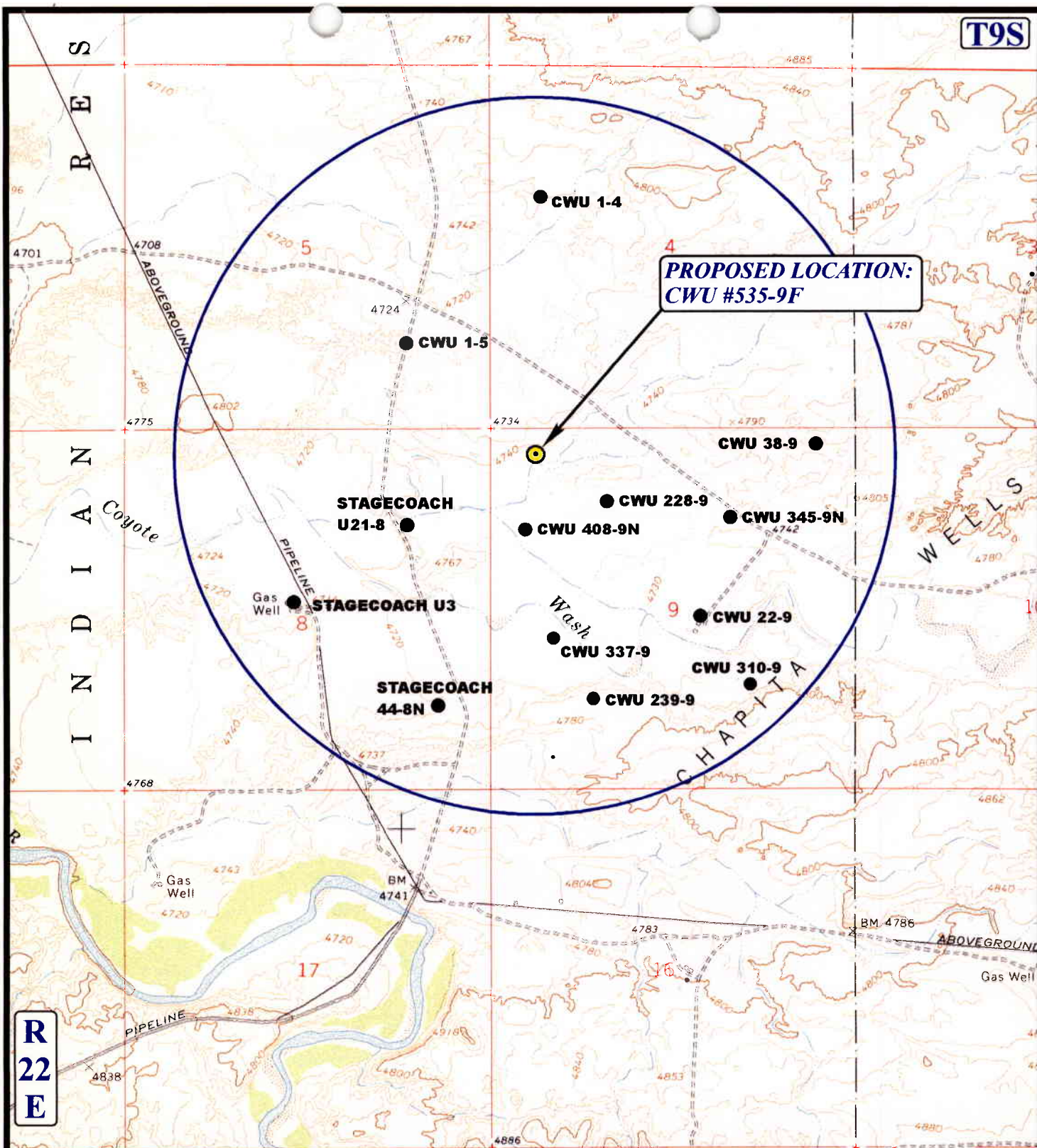
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

9 18 98
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



ENRON OIL & GAS COMPANY

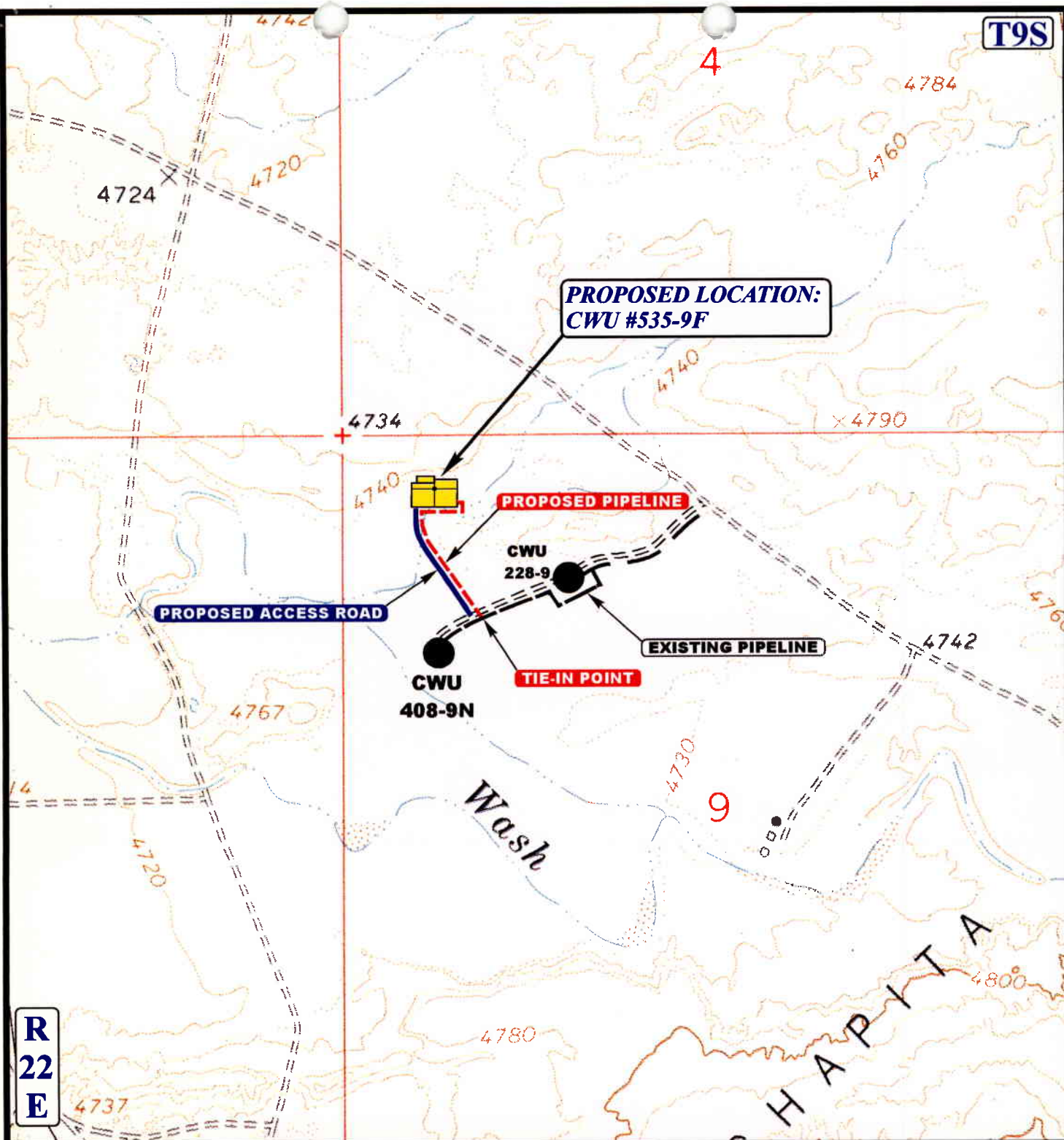
CWU #535-9F
SECTION 9, T9S, R22E, S.L.B.&M.
383' FNL 662' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
9 18 98
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: D.COX REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,350' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



ENRON OIL & GAS COMPANY

CWU #535-9F

SECTION 9, T9S, R22E, S.L.B.&M.

383' FNL 662' FWL



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

9 18 98
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: D.COX REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/11/1999

API NO. ASSIGNED: 43-047-33275

WELL NAME: CWU 535-9F
OPERATOR: ENRON OIL & GAS CO (N0401)
CONTACT: Ed Troller (435) 789-4120

PROPOSED LOCATION:

NWNW 09 - T09S - R22E
SURFACE: 0433-FNL-0622-FWL
BOTTOM: 0433-FNL-0622-FWL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FEE

LEASE NUMBER:

SURFACE OWNER: Fee

INSPECT LOCATN BY: / /

TECH REVIEW	Initials	Date
Engineering	RTK	2-5-92
Geology		
Surface		

PROPOSED FORMATION: WSTC

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal[] State[] Fee ☒
(No. 9T 1230)
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5(B)
☒ Water Permit
(No. 43-8290)
☒ RDCC Review (Y/N)
(Date:)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☒ R649-2-3. Unit Chapite Wells

☐ R649-3-2. General

☐ R649-3-3. Exception

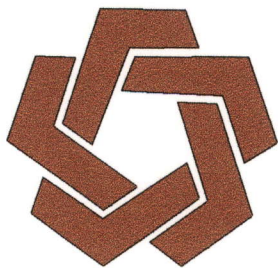
☐ Drilling Unit
Board Cause No:
Date:

COMMENTS: * Need Presite.

STIPULATIONS ①

In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 2238 ' to 2367 ' below GL. The Operator shall report the actual depth the oil shale is encountered to the Division.

② STATEMENT OF BASIS



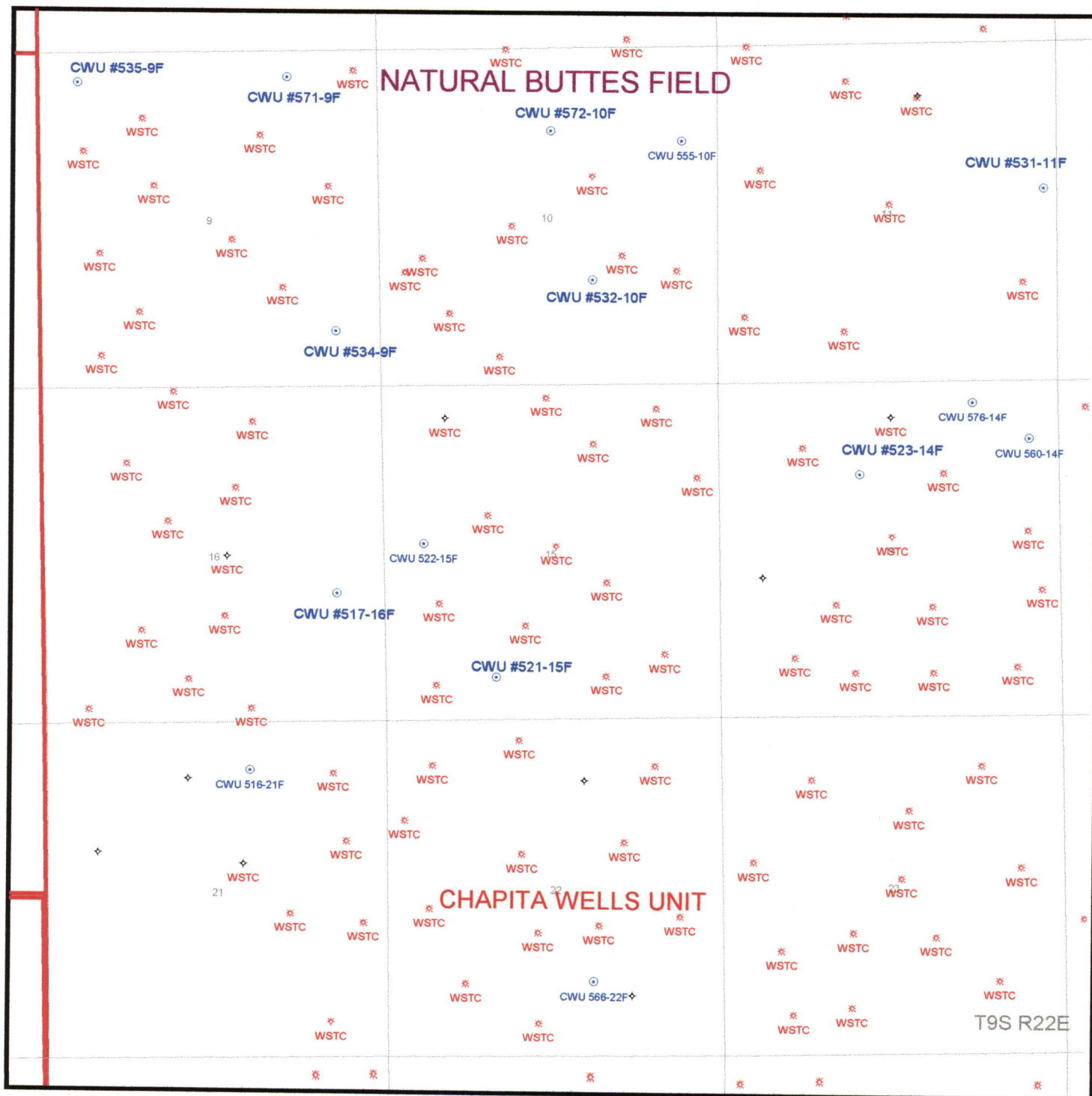
Department of Natural Resources
Division of Oil, Gas & Mining

OPERATOR: ENRON OIL & GAS COMPANY (N0401)

FIELD: NATURAL BUTTES (630)

SEC. 9, 11, 14, & 15 TWP 9S, RNG 22E

COUNTY: UINTAH □ UNIT: CHAPITA WELLS



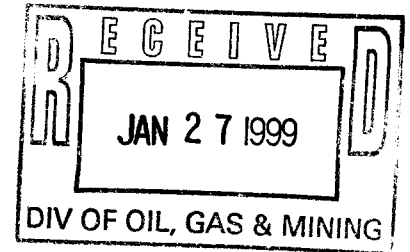
PREPARED
DATE: 21-JAN-1999

FAX COVER SHEET

FROM: ED TROTTER

FAX NO. 435-789-1420

TELEPHONE NO. 435-789-4120



TO: UDOG & M

FAX NO. 801-359-3940

ATTENTION: LESHA CORDOVA

DATE: 1-27-1999

TOTAL NUMBER OF PAGES INCLUDING COVER PAGE: 5

All information contained in this facsimile is confidential and is solely directed to the above named recipient. If you receive this fax in error, or there is a problem with the transmission, please call: 1-435-789-4120. Thank you.

Lesha,

Attached are copies of my attempted correspondence with Mr. Eiden.

J. J. Eiden
P.O. Box 118575
Cincinnati, OH 45211

November 16, 1998

Dear Mr. Eiden

I have been unsuccessful in reaching you by telephone so I am hoping that this reaches you via the mail.


Enclosed please find a Survey Plat showing Enron Oil & Gas Companies proposed access road and pipeline for the CWU 535-9F as it relates to your property.

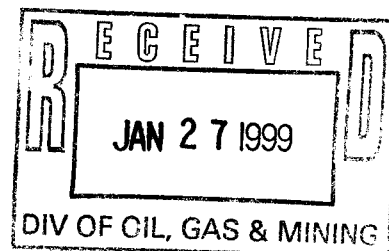
Also enclosed is Enron's Agreement for the right-of-way across your property which indicates the amount to be paid for the right-of-way.

Please review these items and sign the Agreement before a Notary Public and return to me in the enclosed envelope. Upon receipt of the executed Agreement I will forward to you a check for the right-of-way.

If you have further questions, or if I may provide additional information, please feel free to call me at 435-789-4120 day or night.

Sincerely,


Ed Trotter
Agent



J. J. Eiden
P.O. Box 118575
Cincinnati, OH 45211

September 22, 1998

Dear Mr. Eiden

I have been unsuccessful in reaching you by telephone so I am hoping that this reaches you via the mail.

Enclosed please find a Survey Plat showing Enron Oil & Gas Companies proposed access road and pipeline for the CWU 535-9F as it relates to your property.

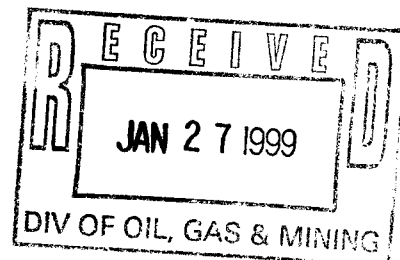
Also enclosed is Enron's Agreement for the right-of-way across your property which indicates the amount to be paid for the right-of-way.

Please review these items and sign the Agreement before a Notary Public and return to me in the enclosed envelope. Upon receipt of the executed Agreement I will forward to you a check for the right-of-way.

If you have further questions, or if I may provide additional information, please feel free to call me at 435-789-4120 day or night.

Sincerely,


Ed Trotter
Agent



J.J Eiden
P.O. Box 118575
Cincinnati, OH 45211

July 1, 1998

Dear Mr. Eiden,

Enron Oil & Gas Company proposes to construct an access road, surface pipeline and well pad for the CWU 535-9F gas well located in the NW/NW of Section 9, Township 9 South Range 22 East in Uintah County, Utah.

A file search at the Uintah County Recorders Office indicates that you are the surface owner of this property.

I have tried to reach you by telephone to discuss this proposal, but was unable to obtain your telephone number.

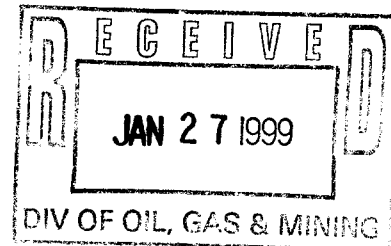
Enclosed you will find topography maps showing the location, road and pipeline and a copy of an Agreement for the above described rights-of-way.

Please review the Agreement and if it meets with your approval sign it before a Notary Public and return to me in the enclosed envelope. Upon receipt of the executed Agreement I will forward you payment for this right-of-way.

If you have any questions regarding this matter please call me collect at 435-789-4120, thank you for your help.

Sincerely,


Ed Trotter
Agent for Enron Oil & Gas Company



ED TROTTER
P.O. BOX 1910
VERNAL, UTAH 84078

is your RETURN ADDRESS completed on the reverse side?

SENDER:
• Complete items 1 and/or 2 for additional services
• Complete items 3, 4a, and 4b
• Print your name and address on the reverse of this form so that we can return this card to you.
• Attach this form to the front of the mailpiece or on the back if space does not permit.
• Write "Return Receipt Requested" on the mailpiece below the article number.
• The Return Receipt will show to whom the article was delivered and the date delivered.

3. Article Addressed to:
JJ EIDEN
P.O. Box 118525
CINCINNATI, OH 45211

4a. Article Number
7382511560

4b. Service Type
☐ Registered ☐ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)
X

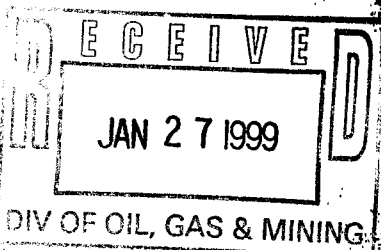
8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

MAIL



RETURN RECEIPT
REQUESTED

1ST NOTICE
2ND NOTICE
RETURN
JUL 24 1998
AUG 08 1998

\$3.00

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

Operator Name: ENRON OIL & GAS CO.

Name & Number: CWU 535-9F

API Number: 43-047-33275

Location: 1/4, 1/4 NW/NW Sec. 9 T. 9S R. 22E

Geology/Ground Water:

The base of the moderately saline ground water should be found at a depth of approximately 200 feet in this area. Fresh water zones may be encountered in sands throughout the Uinta Formation. These zones are generally discontinuous and not subject to direct recharge. The proposed surface casing should adequately protect these zones.

Reviewer: Brad Hill

Date: 2/8/99

Surface:

The pre-site investigation of the surface was performed by field personnel on 9/28/98. Ed Trotter with Enron has made numerous attempts to notify landowner without success. I have not been able to notify landowner either. Surface owner is named J.J. Eiden and apparently lives in Ohio. Minerals at this location are owned by Lola Jones et al. This site has been moved 50' to the south to keep location off of a sandy ridge with petrified wood present. Since the surface owner cannot be contacted and no surface agreement is in place D.O.G.M. should determine reclamation stipulations.

Reviewer: David W. Hackford

Date: 2/3/99

Conditions of Approval/Application for Permit to Drill:

1. Reserve pit shall be constructed north of the well bore.
2. D.O.G.M. personnel will determine reclamation stipulations at the time the well is plugged and abandoned.

Well name:	Enron CWU #535-9F	
Operator:	Enron	Project ID:
String type:	Surface	43-047-33275
Location:	Uintah Co.	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 78 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Cement top: Surface

Burst

Max anticipated surface pressure: -2,589 psi
Internal gradient: 12.203 psi/ft
Calculated BHP 96 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 192 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,300 ft
Next mud weight: 8.500 ppg
Next setting BHP: 2,782 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 6,300 ft
Injection pressure 6,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	220	8.625	24.00	J-55	ST&C	220	220	7.972	10.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	96	1370	14.27	96	2950	30.73	5	244	52.88 J

Prepared RJK
by: State of Utah

Phone:
FAX:

Date: February 5, 1999
Salt Lake City, Utah

ENGINEERING STIPULATIONS: 1) Oil Shale - See Worksheet for wording

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 220 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
 Operator: **Enron**
 String type: Production
 Location: Uintah Co.

Enron CWU #535-9F

Project ID:
 43-047-33275

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 165 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 220 ft

Cement top: 258 ft

Burst

Max anticipated surface pressure: 0 psi
 Internal gradient: 0.447 psi/ft
 Calculated BHP 2,882 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 5,624 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6450	4.5	10.50	J-55	ST&C	6450	6450	3.927	134.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2882	4010	1.39	2882	4790	1.66	59	132	2.24 J

Prepared RJK
 by: State of Utah

Phone:
 FAX:

Date: February 5, 1999
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: 1) Oil Shale - See Worksheet for wording

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

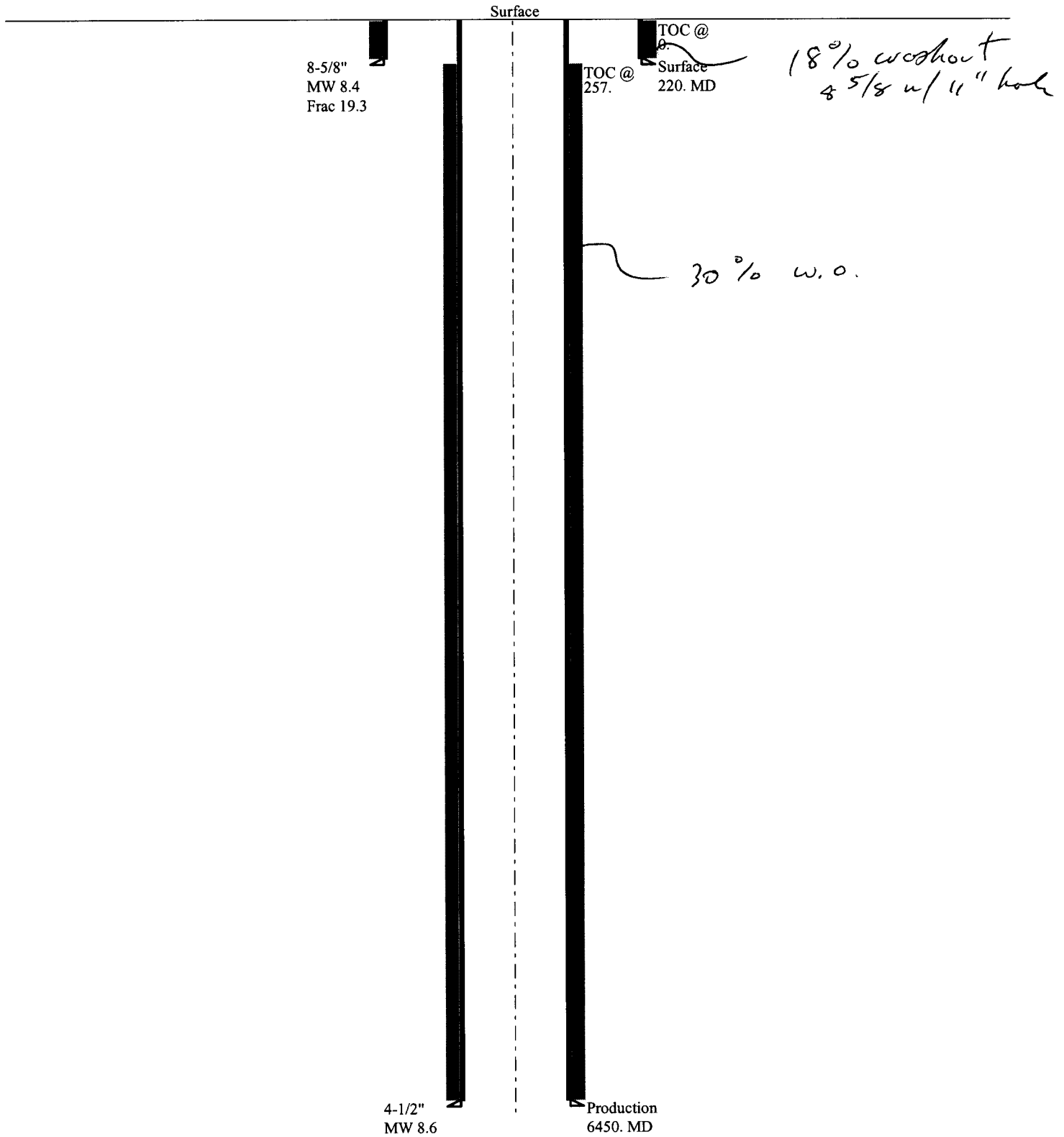
Collapse is based on a vertical depth of 6450 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Enron CWU #535-9F

Casing Schematic





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

February 8, 1999

Enron Oil & Gas Company
P.O. Box 1815
Vernal, Utah 84078

Re: CWU 535-9F Well, 433' FNL, 622' FWL, NW NW, Sec. 9, T. 9 S., R. 22 E., Uintah
County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33275.

Sincerely,

A handwritten signature in dark ink, appearing to read 'John R. Baza'.
John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Enron Oil & Gas Company

Well Name & Number: CWU 535-9F

API Number: 43-047-33275

Lease: Fee **Surface Owner:** Fee

Location: NW NW **Sec.** 9 **T.** 9 S. **R.** 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division of the following actions during drilling of this well:

- . 24 hours prior to cementing or testing casing
- . 24 hours prior to testing blowout prevention equipment
- . 24 hours prior to spudding the well
- . within 24 hours of any emergency changes made to the approved drilling program
- . prior to commencing operations to plug and abandon the well

Division contacts (please leave a voice mail message if person is not available to take the call):

- . Dan Jarvis at (801) 538-5338
- . Robert Krueger at (801) 538-5274 (plugging)
- . Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

5. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. For the proposed well this interval is approximately 2,238' to 2,367' below G.L. The operator shall report the actual depth the oil shale is encountered to the Division.

DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR ENRON OIL & GAS COMPANY
ADDRESS P.O. BOX 250
BIG PINEY, WYOMING 83113

OPERATOR ACCT. NO. H 0401

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	4905	→	43-047-33117	CHAPITA WELLS UNIT 560-14F	NE/NE	14	9S	22E	UINTAH	3/30/99	
WELL 1 COMMENTS: 990630 entity added; (Chapita wells w/ NSEC "BCDE") KDR											
CONFIDENTIAL											
B	4905	→	43-047-33330	CHAPITA WELLS UNIT 352-16	SE/NE	16	9S	22E	UINTAH	6/17/99	
WELL 2 COMMENTS: 990630 entity added; (Chapita wells w/ NSEC "BCDE") KDR											
CONFIDENTIAL											
B	4905	→	43-047-33275	CHAPITA WELLS UNIT 535-9F	NW/NW	9	9S	22E	UINTAH	6/22/99	
WELL 3 COMMENTS: 990630 entity added; (Chapita wells w/ NSEC "BCDE") KDR											
CONFIDENTIAL											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

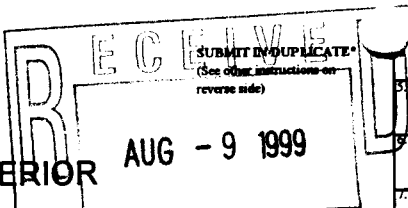
- A - Establish new entity for new well (single well)
- B - Add new well to existing entity (group or well)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to another
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action
(3/89)

Post-It[™] brand fax transmittal memo 7671 # of pages >

To <u>Trusten</u>	From <u>Raty Carlson</u>
Co. <u>Enron</u>	Co. <u>Enron</u>
Dept.	Phone #
Fax # <u>801-359-3940</u>	Fax #

Raty Carlson
Signature
REG. ANALYST
Title
Date
Phone No. (307) 276-3331



Expires August 31, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. LEASE DESIGNATION AND SERIAL NO.

FEE

2. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CHAPITA WELLS UNIT

8. FARM OR LEASE NAME

CHAPITA WELLS UNIT

9. WELL NO.

535-9F

10. FIELD AND POOL, OR WILDCAT

CHAPITA WELLS/WASATCH

11. SEC., T., R., OR BLOCK AND SURVEY

SECTION 9, T9S, R22E

12. COUNTY OR PARISH

UINTAH,

13. STATE

UTAH

14. PERMIT NO.

43-047-33275

DATE PERMIT ISSUED

2/08/99

12. TYPE OF WELL:

OIL WELL

☐

GAS WELL

☒

DRY

☐

OTHER

13. TYPE OF COMPLETION:

NEW WELL

☒

WORK OVER

☐

DEEPEN

☐

PLUG BACK

☐

DIFF. RES.

☐

OTHER

1. NAME OF OPERATOR

ENRON OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 250 BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

433' FNL - 622' FWL (NW/NW)

At top prod. interval reported below

SAME

At total depth

SAME

CONFIDENTIAL

15. DATE SPOOLED

6/22/99

16. DATE T.D. REACHED

7/12/99

17. DATE COMPL. (Ready to prod.)

7/26/99

18. ELEVATIONS (DF, IKB, RT, GR, ETC.)*

4742' KB

19. ELEV. CASINGHEAD

4727' PREP. GL.

20. TOTAL DEPTH, MD & TVD

6465'

21. PLUG, BACK T.D., MD & TVD

6445'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

1

23. ROTARY TOOLS

ROTARY

CABLE TOOLS

24. PRODUCING INTERVALS, OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

WASATCH

25. WAS DIRECTIONAL SURVEY MADE?

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log, Collar Locator, GR, Dipole Sonic Imager, Compensated Neutron, GR, Dipole Sonic Imager, Compensated Neutron, Log Quality Control

27. WAS WELL CORED?

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0# J-55	239'	12-1/4"	100 sx Class "G" cement.	NONE
4-1/2"	10.5# J-55	6462'	7-7/8"	350 sx Hi-Lift & 400 sx 50/50 Pozmix.	NONE

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6343'	

31. PERFORATION RECORD (Interval, size and number)

Wasatch B-3 6322-24' All w/3 SPF
C-13 6103-06' & 6243-46'
C-11 6061-64' & 5967-75'
C-9 5824-32'
P-8 5510-18'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6061' - 6324'	17,145 gals gelled water & 82,000# 20/40 sand.
5967' - 5975'	17,145 gals gelled water & 82,000# 20/40 sand.
5824' - 5832'	15,120 gals gelled water & 62,000# 20/40 sand.
5510' - 5518'	15,120 gals gelled water & 63,000# 20/40 sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
7/26/99		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
8/03/99	24	16/64"	TEST PERIOD	5 BC	1292 MCFD	7 BW	
FLOW-TUBING PRESS		CASING PRESSURE	CALCULATED	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
FTP 890 psig		CP 1000 psig	24-HOUR RATE	5 BC	1292 MCFD	7 BW	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
SOLD						JAY ORR	

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Raty Carlson

TITLE

Regulatory Analyst

DATE

8/06/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "ant". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application:

AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 31.60

PRINCIPLE PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of this information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for.

Response to this request is mandatory once an oil or gas well is drilled.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38.	GEOLOGIC MARKERS		
				TOP			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
				Green River	1959'		
				Base "M" Marker	4610'		
				"N" Limestone	4839'		
				Wasatch			
				Peter's Point	5010'		
				P-8	5509'		
				Chapita Wells	5608'		
				C-9	5822'		
				C-11	5950'		
				C-13	6101'		
				Buck Canyon	6270'		
				B-3	6321'		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
get Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil WELL ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**433' FNL - 622' FWL (NW/NW)
SECTION 9, T9S, R22E**

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 535-9F

9. API Well No.

43-047-33275

10. Field and Pool or Exploratory Area

CHAPITA WELLS/WASATCH

11. COUNTY STATE

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ NOTICE OF INTENT
☐ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

TYPE OF ACTION

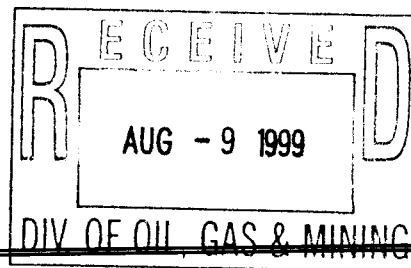
- ☐ ABANDONMENT
☐ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERING CASING
☒ OTHER
- ☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION
PRODUCED WATER DISPOSAL

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company requests authorization for disposal of produced water from the referenced well to any of the following locations:

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Ace Disposal**
- 3. Enron Oil & Gas Company drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit)**



***NOTE: Enron will be using Nationwide Bond #NM 2308**

14. I hereby certify that the foregoing is true and correct

SIGNED

Raty Carlson

TITLE **Regulatory Analyst**

DATE **8/06/99**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

INSPECTION FORM 2 STATE OF UTAH
DIVISION OF OIL GAS AND MINING

BOPE TESTING

Well Name: CWU 535-9F		API Number: 43-047-33275	
Qtr/Qtr: NW/NW	Section: 9	Township: 9S	Range: 22E
Company Name: ENRON			
Lease: State	Fee X	Federal	Indian
Inspector: David Hackford		Date: 7/6/99	

Drilling Contractor: Patterson Drilling Co. Rig: 52
Depth: 238' Last Casing: 8 5/8" Set @: 250'
Tested By: Double Gate

Does the BOPE meet or exceed that approved in the application to drill? YES X NO

Date of last BOPE test noted in driller's log: 6/25/99

Did test pressures meet minimum standards? YES X NO

COMMENTS: This well is a fee well on fee surface.

INSPECTION FORM 1 STATE OF UTAH
DIVISION OF OIL GAS AND MINING

DRILLING OPERATIONS

Well Name: <u>Chepita Wells Unit 577-22F</u>	API Number: <u>43-047-33327</u>		
Qtr/Qtr: <u>SW/SW</u>	Section: <u>22</u>	Township: <u>9S</u>	Range: <u>22E</u>
Company Name: <u>Enron</u>			
Lease: State <u> </u>	Fee <u> </u>	Federal <u>X</u>	Indian <u> </u>
Inspector: <u>David W. Hackford</u>		Date: <u>6/17/99</u>	

Inspection made in accordance with Division Inspection Standards and Procedures for drilling operations, any exceptions noted in comments.

Depth at time of visit: 4934' Last BOPE test recorded: 6/14/99
Drilling Contractor: Patterson Drilling Co. Rig No. 52

COMMENTS: Survey at 3495' was 2 degrees. Drilling with air mist. . Nippled up
with double gate, annular and rotating head. 238' of 8 5/8" casing set and cemented.

Form 5160-4
(November 1993)
(formerly 9-330)

SUBMIT IN DUPLICATE
(See other instructions on
reverse side)

CONFIDENTIAL

AMENDED 8/16/99
AUG 19 1999
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL
PERIOD
EXPIRED
ON 8-26-00

FEE
5. LEASE LOCATION AND DEED NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
CHAPITA WELLS UNIT
8. FARM OR LEASE NAME
CHAPITA WELLS UNIT
9. WELL NO.
535-9F
10. FIELD AND POOL OR WILDCAT
CHAPITA WELLS/WASATCH
11. SEC., T., COR. OR BLOCK AND SURVEY

12. TYPE OF WELL:
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

1. NAME OF OPERATOR
ENRON OIL & GAS COMPANY

SECTION 9, T9S, R22E
12. COUNTY OR PARISH
UINTAH,
13. STATE
UTAH

3. ADDRESS OF OPERATOR
P.O. BOX 250 BIG PINEY, WYOMING 83113

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 433' FNL - 662' FWL (NW/NW)
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO.
43-047-33275
DATE PERMIT ISSUED
2/08/99

15. DATE SPUDDED 6/22/99
16. DATE T.D. REACHED 7/12/99
17. DATE COMPL. (Ready to prod.) 7/26/99
18. ELEVATIONS (DF, JKBJT, OR ETC.) 4742' KB
19. ELEV. CASINGHEAD 4727' PREP. GL.
20. TOTAL DEPTH, MD & TVD 6465'
21. PLUG, BACK T.D., MD & TVD 6445'

22. IF MULTIPLE COMPLETIONS, HOW MANY? 1
23. ROTARY TOOLS
ROTARY
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION, TOP, BOTTOM, NAME (MD AND TVD)
WASATCH

25. WAS DIRECTIONAL SURVEY MADE?
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Cement Bond Log, Collar Locator, GR,
Dipole Sonic Imager, Compensated Neutron, GR, Dipole Sonic Imager, Compensated Neutron, Log Quality Control

27. WAS WELL CORED?
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0# J-55	239'	12-1/4"	100 sx Class "G" cement.	NONE
4-1/2"	10.5# J-55	6462'	7-7/8"	350 sx Hi-Lift & 400 sx 50/50 Pozmix.	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6343'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Wasatch	B-3	6322-24'	All w/3 SPF	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	C-13	6103-06' & 6243-46'		6061' - 6324'	17,145 gals gelled water & 82,000# 20/40 sand.
	C-11	6061-64' & 5967-75'		5967' - 5975'	17,145 gals gelled water & 82,000# 20/40 sand.
	C-9	5824-32'		5824' - 5832'	15,120 gals gelled water & 62,000# 20/40 sand.
	P-8	5510-18'		5510' - 5518'	15,120 gals gelled water & 63,000# 20/40 sand.

33. PRODUCTION									
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)		
7/26/99		FLOWING					PRODUCING		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO		
8/03/99	24	16/64"	TEST PERIOD	5 BC	1292 MCFD	7 BW			
FLOW TUBING PRESS.		CASING PRESSURE	CALCULATED	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
FTP 890 psig		CP 1000 psig	24-HOUR RATE	5 BC	1292 MCFD	7 BW			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY			
SOLD						JAY ORR			

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Daly Carls TITLE Regulatory Analyst DATE 8/06/99

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 28: *ent*: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.49(d) provide that you be furnished the following information in connection with information required by its application.

AUTHORITY: 30 U.S.C. 181 et. seq., 25 U.S.C. et. seq., 43 CFR 3160

PRINCIPLE PURPOSE: The information is to be used to evaluate the actual operations performed in the drilling of an oil or gas well on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the drilling of the well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this report and disclosure of its information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian oil and gas leases.

This information will be used to analyze operations and compare equipment and procedures actually used with the proposals applied for.

Response to this request is mandatory once an oil or gas well is drilled.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38.	GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP		
					NAME	MEAS. DEPTH	TRUE VERT. DEPTH
					Green River	1959'	
					Base "M" Marker	4610'	
					"N" Limestone	4839'	
					Wasatch		
					Peter's Point	5010'	
					P-8	5509'	
					Chapita Wells	5608'	
					C-9	5822'	
					C-11	5950'	
					C-13	6101'	
					Buck Canyon	6270'	
					B-3	6321'	



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

October 6, 1999

VIA OVERNIGHT MAIL

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Blanket Oil & Gas Well Drilling Bond No. JT 1230
Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. Enclosed are an originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change, a Rider for Bond No. JT 1230 changing the principal to EOG Resources, Inc. and a list of wells operated by Enron Oil & Gas Company in Utah. Please update your records accordingly.

If you have any questions or need any additional information, please contact me at (713) 853-5195.

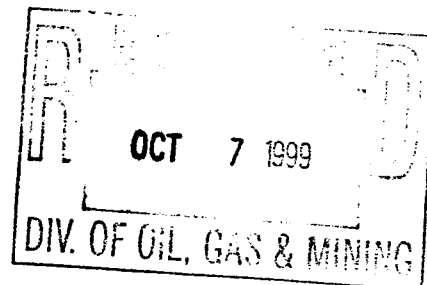
Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".

Debbie Hamre

Enclosures

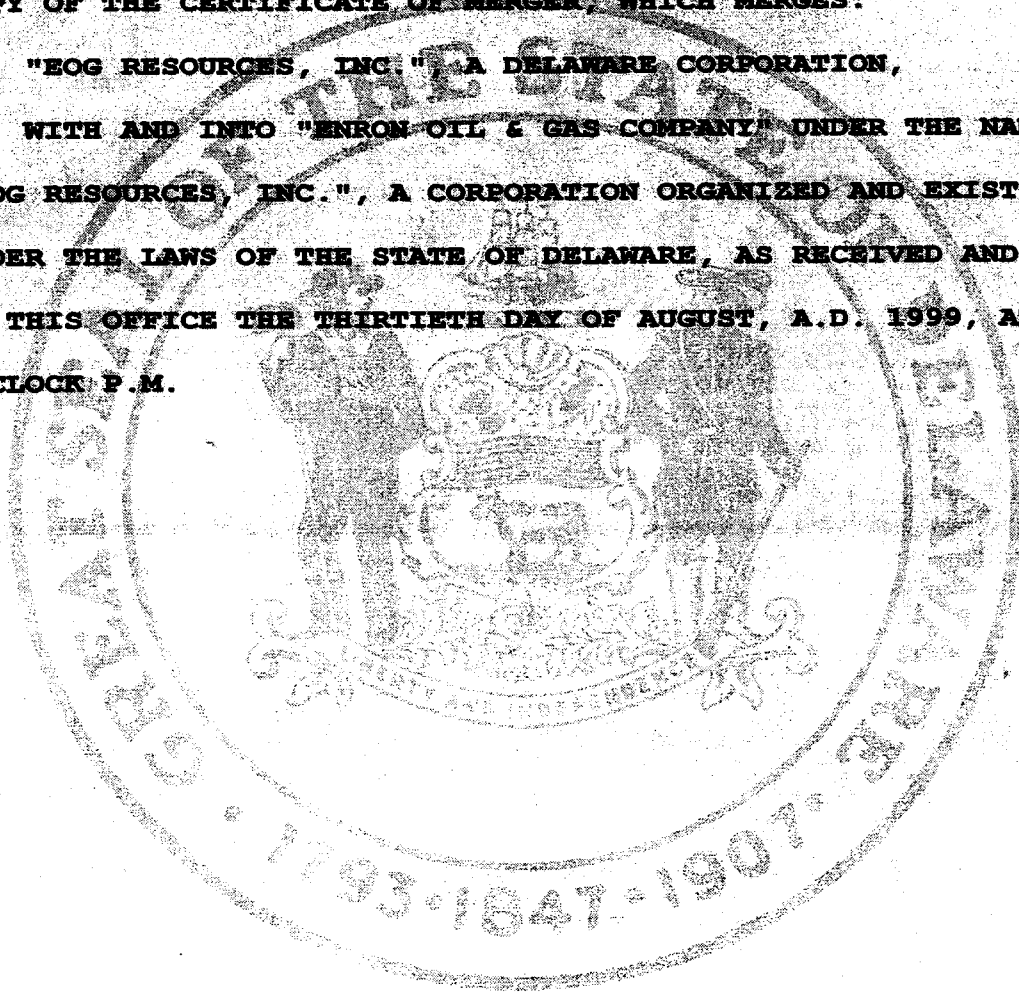
cc: Theresa Wysocki
Toni Miller, Denver Division
Bill Aven



Office of the Secretary of State

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"EOG RESOURCES, INC.", A DELAWARE CORPORATION,
WITH AND INTO "ENRON OIL & GAS COMPANY" UNDER THE NAME OF
"EOG RESOURCES, INC.", A CORPORATION ORGANIZED AND EXISTING
UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED
IN THIS OFFICE THE THIRTIETH DAY OF AUGUST, A.D. 1999, AT 4:30
O'CLOCK P.M.



Edward J. Freel, Secretary of State

2064000 8100M

991371085

AUTHENTICATION: 9955549

DATE: 09-03-99

8-30-99

**CERTIFICATE OF OWNERSHIP
AND MERGER**

MERGING

EOG RESOURCES, INC.
a Delaware corporation

INTO

ENRON OIL & GAS COMPANY
a Delaware corporation

(Pursuant to Section 253 of the General Corporation
Law of the State of Delaware)

Enron Oil & Gas Company, a corporation duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware, does hereby certify:

FIRST: That Enron Oil & Gas Company (the "Company") and EOG Resources, Inc. ("EOG") are corporations duly organized and existing under and by virtue of the General Corporation Law of the State of Delaware.

SECOND: That the Company owns all of the issued and outstanding shares of the capital stock of EOG.

THIRD: That the board of directors of the Company adopted the following resolutions by unanimous written consent dated August 25, 1999, and that such resolutions have not been rescinded and are in full force and effect on the date hereof:

"WHEREAS, EOG Resources, Inc., a Delaware corporation ("EOG"), is a wholly owned subsidiary of the Company;

WHEREAS, the board of directors of the Company deems it advisable and in the best interest of the Company to merge EOG with and into the Company, with the Company being the surviving corporation;

NOW, THEREFORE, BE IT RESOLVED, that EOG be merged with and into the Company pursuant to Section 253 of the General Corporation Law of the State of Delaware, and that the Company succeed to and possess all the rights and assets of EOG and be subject to all of the liabilities and obligations of EOG;

RESOLVED, that the Company change its corporate name by changing Article First of the Certificate of Incorporation of the Company to read in its entirety as follows:

"First: The name of the Corporation is EOG Resources, Inc."

RESOLVED, that each share of common stock, \$1.00 par value per share, of EOG issued and outstanding immediately prior to the effective date of the merger shall, upon the effective date and by virtue of the merger, be canceled without payment therefor;

RESOLVED, that the merger shall become effective on the date the Company files a Certificate of Ownership and Merger with respect to such merger with the Secretary of State of the State of Delaware;

RESOLVED, that the appropriate officers of the Company are hereby authorized and empowered to file the necessary documents with the Secretary of State of the State of Delaware, to incur the necessary expenses therefor and to take, or cause to be taken, all such further action and to execute and deliver or cause to be executed and delivered, in the name of and on behalf of the Company, all such further instruments and documents as any such officer may deem to be necessary or advisable in order to effect the purpose and intent of the foregoing resolutions and to be in the best interests of the Company (as conclusively evidenced by the taking of such action or the execution and delivery of such instruments and documents, as the case may be, by or under the direction of any such officer);

RESOLVED, that the prior actions of the officers and directors of the Company in undertaking to carry out the transactions contemplated by the foregoing resolutions be, and the same hereby are, in all respects, approved, adopted, ratified and confirmed."

IT WITNESS WHEREOF, the Company has caused this Certificate to be signed by its duly authorized officer this 26th day of August, 1999.

ENRON OIL & GAS COMPANY

By:



Walter C. Wilson
Senior Vice President and
Chief Financial Officer

BK

ENRON OIL & GAS COMPANY
CERTIFICATE OF NAME CHANGE
TO EOG RESOURCES, INC.

I, the undersigned, Vickie L. Graham, Assistant Secretary of EOG Resources, Inc., a corporation duly organized and existing under and by virtue of the laws of the State of Delaware and formerly known as Enron Oil & Gas Company, hereby certify that:

- (1) as Assistant Secretary I am authorized to execute this certificate on behalf of the Corporation;
- (2) attached is a true and correct copy of a Certificate of Ownership and Merger merging EOG Resources, Inc. into Enron Oil & Gas Company, and changing the corporate name of Enron Oil & Gas Company to EOG Resources, Inc., including a copy of the certificate of the Secretary of State of Delaware, the state of incorporation; said merger and name change being effective as of August 30, 1999.

IN WITNESS HEREOF, I have hereunto set my hand as Assistant Secretary and affixed the corporate seal of said Corporation this 4th day of October, 1999.

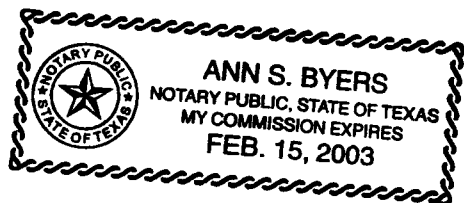
CORPORATE SEAL

Vickie L. Graham
Vickie L. Graham
Assistant Secretary

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me this 4th day of October, 1999 by Vickie L. Graham, as Assistant Secretary of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation. Witness my hand and official seal.



Ann S. Byers
Notary Public in and for
The State of Texas



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
SL-065342 et al
(UT-932)

OCT 18 1999

NOTICE

EOG Resources, Inc.
Attn: Debbie Hamre
P.O. Box 4362
Houston, TX 77210-4362

Oil and Gas Leases

Merger Recognized Name Change Recognized

Acceptable evidence has been received in this office concerning the merger of EOG Resources, Inc. with and into Enron Oil & Gas Company with Enron Oil & Gas Company subsequently changing its name to EOG Resources, Inc.

For our purposes, the merger and name change are recognized effective September 3, 1999, the date the Secretary of State of the State of Delaware recognized the merger and name change.

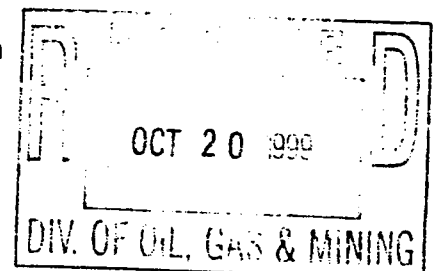
The oil and gas lease files identified on the enclosed exhibit have been noted as to the merger/name change. The exhibit is the list supplied by EOG Resources, Inc. We have not adjudicated the case files to determine if the entity affected by the merger/name change holds an interest in the leases identified, nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger/name change by a copy of this notice. If additional documentation for a change of operator is required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Enron Oil & Gas Company to EOG Resources, Inc. on Nationwide Surety Bond No. JP 0923 (BLM Bond No. NM 2308). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name may be furnished to the New Mexico State Office of the Bureau of Land Management.

Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure:
Exhibit of Leases



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

01/18/2000

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PATTY E ROBINSON
ENRON OIL & GAS CO
PO BOX 250
BIG PINEY, WY 83113

UTAH ACCOUNT NUMBER: N0401REPORT PERIOD (MONTH/YEAR): 12 / 1999AMENDED REPORT ☐ (Highlight Changes)

WELL NAME			Producing Zone	Well Status	Well Type	Days Oper	Production Volumes		
API Number	Entity	Location					OIL (BBL)	GAS (MCF)	WATER (BBL)
CWU 542-3									
4304733213	04905	09S 22E 03	WSTC		GW		U-0281	Chaptha Wells Unit	Apprx 10.20.99
CWU 576-14F									
4304733215	04905	09S 22E 14	WSTC		GW		U-0283A	11	11
CWU 585-2									
4304733216	04905	09S 22E 02	WSTC		GW		ML-3077	11	11
CWU 522-15F									
4304733236	04905	09S 22E 15	WSTC		GW		U-0283A	11	11
CWU 555-10F									
4304733237	04905	09S 22E 10	WSTC		GW		U-0281	11	11
532-10F									
4304733265	04905	09S 22E 10	WSTC		GW		U-0281	11	11
CWU 571-9F									
4304733266	04905	09S 22E 09	WSTC		GW		U-0283A	11	11
CWU 572-10F									
4304733267	04905	09S 22E 10	WSTC		GW		U-0281	11	11
CWU 586-4									
4304733268	04905	09S 22E 04	WSTC		GW		U-0283A	11	11
CWU 543-3									
4304733271	04905	09S 22E 03	WSTC		GW		U-0281	11	11
CWU 534-9F									
4304733274	04905	09S 22E 09	WSTC		GW		U-0283A	11	11
CWU 535-9F									
4304733275	04905	09S 22E 09	WSTC		GW		fee	11	11
CWU 521-15F									
4304733296	04905	09S 22E 15	WSTC		GW		U-0283A	11	11

TOTALS

COMMENTS :

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

February 1, 2000

Enron Oil & Gas Company
P.O. Box 250
Big Piney, Wyoming 83113

Re: Notification of Sale or Transfer of Fee Lease Interest

The Division has received notification of a merger from Enron Oil & Gas Company to EOG Resources Inc. for the following well(s) which are located on a fee lease:

<u>Well Name</u>	<u>Sec.-T.-R.</u>	<u>API Number</u>
Stagecoach 18-17	17-09S-22E	43-047-30611
CWU 228-09	09-09S-22E	43-047-31317
CWU 337-09	09-09S-22E	43-047-32414
CWU 408-9N	09-09S-22E	43-047-33043
CWU 536-9F	09-09S-22E	43-047-33143
North Chapita 2-5	05-09S-22E	43-047-33211
CWU 535-9F	09-09S-22E	43-047-33275

Utah Administrative Rule R649-2-10 states; the owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

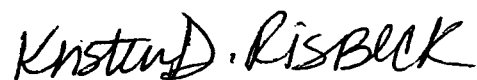
This letter is written to advise Enron Oil & Gas Company of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Enron Oil & Gas Company
Notification of Sale
February 1, 2000

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck". The signature is written in a cursive, flowing style.

Kristen D. Risbeck

cc: EOG Resources Inc.
Utah Royalty Owners Association, Martin Brotherson
John R. Baza, Associate Director
Operator File(s)



EOG Resources, Inc.
1200 Smith Street
Houston, TX 77002

P.O. Box 4362
Houston, TX 77210-4362

SENT VIA FAX
(801)359-3940

March 10, 2000

Ms. Kristen Risbeck
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Merger and Name Change from Enron Oil & Gas Company
Into EOG Resources, Inc.

Dear Ms. Risbeck:

On August 30, 1999, EOG Resources, Inc. merged with and into Enron Oil & Gas Company and Enron Oil & Gas Company changed its name to EOG Resources, Inc. An originally certified copy of the Certificate of Ownership and Merger evidencing this merger and name change was previously sent to you. As we discussed today, there are two wells, the CWU 590-16F, NWNW-16-T9S-R22E, 430473337200 and the CWU 596-9F, SWSE-9-T9S-R22E, 430473337400 that should have been included on the original well list we mailed October 6, 1999, but they were inadvertently left off.

Please change your records to reflect these two additional wells as operated by EOG Resources, Inc. If you have any questions or need any additional information, please contact me at the (713) 651-6714.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Hamre".
Debbie Hamre

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
BRENNAN BOTTOMS 1-15	U-14639	430473101800
COTTONTAIL FED 1-18	U-0575	430473189900
COTTONWOOD FED 1-20	U-0575	430473187500
CWU 1-04	U-15726	430473066000
CWU 1-05 WASATCH	U-15727	430473066100
CWU 5-22	U-0284A	430471505100
CWU 7-10	U-0281	430471505300
CWU 11-15	U-0283A	430471505600
CWU 13-13	U-0282	430471505800
CWU 15-11	U-0281	430471506000
CWU 16-14	U-0282	430471506100
CWU 17-25	U-0285A	430471506200
CWU 20-28	U-0285A	430471506500
CWU 21-23	U-0282	430471506600
CWU 22-09	U-0283A	430471506700
CWU 24-02	ML-3077	430471506800
CWU 30-22	U-0284A	430473022900
CWU 31-14	U-0282	430473023200
CWU 32-21	U-0284A	430473023300
CWU 33-16	ML-3078	430473023400
CWU 34-28	SL-D65296	430473023500
CWU 35-15	U-0283A	430473023600
CWU 36-26	U-0285A	430473026300
CWU 37-11	U-0281	430473026400
CWU 38-09	U-0283A	430473026500
CWU 39-16	ML-3078	430473026800
CWU 40-27	U-0344A	430473028700
CWU 42-13	U-0282	430473028900
CWU 43-11	U-0281	430473029000
CWU 44-10	U-0281	430473029100
CWU 45-25	U-010956	430473061200
CWU 47-30	U-0337	430473061400
CWU 48-19	U-0337	430473061500
CWU 49-25	U-0285A	430473070200
CWU 52-33	U-0336	430473071200
CWU 58-19	U-0337	430473082700
CWU 217-23	U-0282	430473115700
CWU 220-10	U-0281	430473115400
CWU 224-10	U-0281	430473121800
CWU 225-02	ML-3077	430473130500
CWU 226-03	U-0281	430473131200
CWU 227-03	U-0281	430473131300
CWU 228-09	FEE	430473131700
CWU 229-12	U-0282	430473131500
CWU 231-14	U-0282	430473131800

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 232-15	U-0283A	430473130900
CWU 233-15	U-0283A	430473132000
CWU 234-23	U-0282	430473131900
CWU 236-13 BC	U-0282	430473139300
CWU 236-13 PP		430473139300
CWU 237-22	U-0284	430473139200
CWU 238-16	ML-3078	430473138500
CWU 239-09	U-0283A	430473148300
CWU 240-16	ML-3078	430473147100
CWU 241-16	ML-3078	430473147200
CWU 244-25A CH	U-0285A	430473155900
CWU 244-25A ISL		430473155900
CWU 301-26	U-010956	430473200200
CWU 302-2F	ML-3077	430473321200
CWU 303-22	U-0284A	430473200000
CWU 304-13	U-0282	430473199900
CWU 306-27	U-0285A	430473217500
CWU 307-28	U-0285A	430473217600
CWU 308-21	U-0284A	430473220000
CWU 310-9	U-0283A	430473243900
CWU 311-26	U-0285A	430473218000
CWU 312-23	U-0282	430473209100
CWU 315-11F	U-0281	430473332600
CWU 319-14	U-0282	430473209600
CWU 320-11X	U-0281	430473244800
CWU 321-26	U-0285A	430473210000
CWU 323-22	U-0284A	430473210100
CWU 324-22	U-0284A	430473220800
CWU 325-24N	U-0282	430473306600
CWU 326-24	U-0282	430473227700
CWU 327-23	U-0282	430473231900
CWU 328-24F	U-0282	430473332100
CWU 332-10	U-0281	430473243100
CWU 334-02	ML-3077	430473231800
CWU 337-9N	FEE	430473241400
CWU 339-25	U-010956	430473220600
CWU 340-26N	U-0285A	430473241900
CWU 341-21N	U-0284A	430473237100
CWU 342-22	U-0284A	430473221000
CWU 343-15N	U-0283A	430473236900
CWU 344-23N	U-0282	430473237000
CWU 345-9N	U-0283A	430473237200
CWU 346-26N	U-0285A	430473236800
CWU 347-26N	U-010956	430473236700
CWU 348-23N	U-0282	430473237300

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 349-27N	U-0285A	022036000001
CWU 350-14N	U-0282	022037000001
CWU 351-15N	U-0283A	022038000001
CWU 352-16	ML-31603	032569000001
CWU 353-15F	U-0283A	025923000001
CWU 355-13N	U-0282	025926000001
CWU 358-23F	U-0282	025924000001
CWU 359-27N	U-0285A	024135000001
CWU 360-26N	U-0285A	024136000001
CWU 364-15	U-0283A	024138000001
CWU 401-28F	U-0285A	031398000001
CWU 403-3N	U-0281	025124000001
CWU 404-10N	U-0281	025125000001
CWU 407-16N	ML-3078	032570000001
CWU 408-09N	FEE	030439000001
CWU 409-11N	U-0281	025927000001
CWU 410-02N	ML-3077	030389000001
CWU 411-10N	U-0281	025126000001
CWU 416-24N	SL-071756	025127000001
CWU 429-22N	U-0284A	025129000001
CWU 430-22F	U-0284A	025130000001
CWU 431-23F	U-0282	025131000001
CWU 432-12N	U-0281	025123000001
CWU 433-28N	U-0285A	002592900001
CWU 434-27N	*43.047.32789 U-0285A	025930000001
CWU 435-24N	U-0282	025931000001
CWU 439-11N	U-0281	025932000001
CWU 440-14F	U-0282	025925000001
CWU 441-11F	U-0281	032571000001
CWU 442-11F	U-0281	030577000001
CWU 443-11F	U-0281	027627000001
CWU 448-10F	U-0281	030440000001
CWU 449-10F	U-0281	030666000001
CWU 451-14F	U-0282	027628000001
CWU 454-14F	U-0282	030441000001
CWU 457-15N	U-0283A	030667000001
CWU 458-15F	U-0283A	030668000001
CWU 460-16F	ML-3078	032572000001
CWU 462-24F	SL-071756	032255000001
CWU 463-23F	U-0282	027629000001
CWU 464-23F	U-0282	032573000001
CWU 465-23	U-0282	030669000001
CWU 467-22F	U-0284A	030390000001
CWU 469-22E	U-0284A	027630000001
CWU 471-21F	U-0284A	031399000001

LA in Error

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 474-21F	U-0284A	430473333100
CWU 477-27F	U-0285A	430473289700
CWU 479-26F	U-0285A	430473282600
CWU 480-26F	U-0285A	430473289600
CWU 482-09F	U-0283A	430473289400
CWU 483-15F	U-0283A	430473295300
CWU 485-26F	U-0285A	430473292700
CWU 486-2F	ML-3077	430473294900
CWU 487-09F	U-0283A	430473295000
CWU 488-13F	U-0282	430473292200
CWU 490-16N	ML-3078	430473295500
CWU 491-16N	ML-3078	430473295600
CWU 492-16F	ML-3078	430473295700
CWU 494-22F	U-0284A	430473291500
CWU 495-25N	U-0285A	430473304700
CWU 496-21E	U-0284A	430473295800
CWU 497-24F	U-0282	430473304600
CWU 498-25E	U-010956	430473304800
CWU 499-24F	U-0282	430473292600
CWU 505-28F	U-023998	430473318000
CWU 506-27F	U-0285A	430473283300
CWU 507-26F	U-010956	430473333200
CWU 511-24F	U-0282	430473305900
CWU 514-23F	U-0282	430473305800
CWU 516-21F	U-0284A	430473313700
CWU 517-16F	ML-3078	430473317100
CWU 518-16F	ML-3078	430473313800
CWU 520-15F	U-0283A	430473312700
CWU 521-15F	U-0283A	430473329600
CWU 522-15F	U-0283A	430473323600
CWU 523-14F	U-0282	430473329700
CWU 524-13F	U-0282	430473311500
CWU 531-11F	U-0281	430473329800
CWU 532-10F	U-0281	430473326500
CWU 534-9F	U-0283A	430473327400
CWU 535-9F	FEE	430473327500
CWU 536-09F	FEE	430473314300
CWU 538-3N	U-0281	430473312500
CWU 542-3	U-0281	430473321300
CWU 543-3	U-0281	430473327100
CWU 544-02F	ML-3077	430473335100
CWU 547-2F	ML-3077	430473313600
CWU 549-19F	U-0337	430473306800
CWU 550-30N	U-0337	430473311600
CWU 555-10F	U-0281	430473323700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
CWU 556-11F	U-0281	031414000001
CWU 558-14F	U-0282	031386000001
CWU 559-14F	U-0282	031387000001
CWU 560-14F	U-0282	031416000001
CWU 561-14F	U-0282	031417000001
CWU 563-27F	U-0285A	031419000001
CWU 564-16F	ML-3078	031388000001
CWU 565-28F	U-0285A	031245000001
CWU 566-22F	U-0284A	031420000001
CWU 570-02F	ML-3077	031746000001
CWU 571-9F	U-0283A	031747000001
CWU 572-10F	U-0281	031748000001
CWU 573-11F	U-0281	031749000001
CWU 574-12N	U-0281	031750000001
CWU 575-13F	U-0282	031751000001
CWU 576-14F	U-0283	031752000001
CWU 577-22F	U-0284A	031753000001
CWU 578-22F	U-0284A	031754000001
CWU 579-23F	U-0282	031755000001
CWU 580-23F	U-0282	031756000001
CWU 582-1N	U-01458	031758000001
CWU 584-13F	U-0282	032261000001
CWU 585-2	ML-3077	032223000001
CWU 586-4	U-0283A	032224000001
CWU 589-28	U-0285A	032262000001
CWU 591-23F	U-0282	032577000001
CWU 592-11F	U-0281	032578000001
CWU 593-11F	U-0281	032579000001
DC 1-11 GR	U-27042	003747000001
DC 2-10 GR	U-27042	003758000001
DC 4-17 GR	U-38400	003780000001
DC 60-29	U-24230	003804000001
DC 61-29	U-24230	003805000001
* HARLEY GOVT #1	Ref: 0285A	009856000001
HOME FEDERAL #1-34	U-3405	006503000001
HOME FEDERAL #1-34 WAS	—	006503000002
LTL PAP 1-26 B5	U-43156	010439000001
LTL PAP 1-26 RED	—	010439000002
N CHAPITA 2-5	File	031873000001
NATURAL COTTON 11-20	U-0575	023868000001
NATURAL COTTON 12-17	U-0575	025208000001
NATURAL COTTON 13-20	U-0575	023863000001
NATURAL COTTON 14-08	U-0575	023867000001
NATURAL COTTON 23-18	U-0581	023866000001
NATURAL COTTON 23-28	U-0576	023864000001

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NATURAL COTTON 34-21	023865000001	430473242600
NATURAL COTTON 43-16	025207000001	430473046800
NBU 1-07B	004478000001	430473026100
NBU 2-15B	004489000001	430473026200
NBU 3-02B	004524000001	430473026700
NBU 4-35B	004538000001	430473027300
NBU 5-36B	004550000001	430473027200
NBU 7-09B	004573000001	430473027800
NBU 8-20B	004576000001	430473027500
NBU 10-29B	004479000001	430473027400
NBU 11-14B	004480000002	430473029200
NBU 11-14B WAS		430473029200
NBU 12-23B M4	004481000002	430473030800
NBU 13-08B	004482000001	430473029400
NBU 14-30	004483000001	430473029500
NBU 15-29B	004484000001	430473029600
NBU 16-06B	004485000001	430473031600
NBU 17-18B	004486000001	430473031700
NBU 19-21B	004488000001	430473032800
NBU 20-01B	004490000001	430473031900
NBU 21-20B WDW	004497000001	430473035900
NBU 25-20B	004516000001	430473036300
NBU 26-13B	004517000001	430473036400
NBU 27-01B	004518000002	430473038100
NBU 28-04B	004521000001	430473036700
NBU 29-05B	004523000001	430473036800
NBU 30-18	004526000001	430473038000
NBU 31-12B BC	004528000002	430473038500
NBU 31-12B ISL	004528000001	430473038500
NBU 33-17B	004531000001	430473039600
NBU 34-17B	000350000001	430473040400
NBU 35-08B	004533000001	430473039700
NBU 36-07B	004534000001	430473039900
NBU 37-13B	004535000001	430473040000
NBU 38-22B	004536000001	430473040100
NBU 48-29B	004547000001	430473054200
NBU 48-29B	004547000002	430473054200
NBU 49-12B	004548000001	430473047000
NBU 52-01B	004553000001	430473047300
NBU 53-03B	004555000001	430473047400
NBU 54-02B	004556000001	430473047500
NBU 55-10B	004557000001	430473046500
NBU 57-12B	004559000001	430473046300
NBU 58-23B	004560000001	430473046200
NBU 62-35B	004565000001	430473047700

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 63-12B	004566000001	430473046600
NBU 70-34B	004574000001	430473057700
NBU 71-26B	004575000001	430473057800
NBU 202-03	004493000001	430473115000
NBU 205-08	004494000001	430473123800
NBU 206-09	004495000001	430473116500
NBU 207-04	004496000001	430473117700
NBU 210-24	004498000001	430473115300
NBU 211-20	004499000001	430473115600
NBU 212-19	004500000001	430473126700
NBU 213-36	004501000001	430473126800
NBU 217-02	004505000001	430473128200
NBU 218-17	004506000001	430473131000
NBU 219-24	004507000001	430473130800
NBU 301-24E	020165000001	430473213100
NBU 302-9E	019750000001	430473201000
NBU 304-18E	020166000001	430473213000
NBU 305-07E	020167000001	430473213500
NBU 306-18E	021473000001	430473228200
NBU 307-6E	019751000001	430473201400
NBU 308-20E	021203000001	430473220200
NBU 309-20E	021295000001	430473228300
NBU 311-23E	021205000001	430473220300
NBU 313-29E	021832000001	430473237800
NBU 314-03E	021404000001	430473227100
NBU 316-17E	021935000001	430473238100
NBU 317-12E	021938000001	430473236200
NBU 318-36E	021204000001	430473220400
NBU 321-10E	021943000001	430473237900
NBU 322-15E	031312000001	430473313900
NBU 325-8E	021940000001	430473237600
NBU 328-13E	021944000001	430473238600
NBU 329-29E	021532000001	430473222900
NBU 331-35E	020174000001	430473214700
NBU 332-08E	020175000001	430473214800
NBU 333-2E	021405000001	430473251800
NBU 335-23E	021406000001	430473226500
NBU 336-24E	021407000001	430473226400
NBU 339-19E	021533000001	430473228100
NBU 340-20E	021408000001	430474232700
NBU 341-29E	022179000001	430473305500
NBU 342-35E	021206000001	430473221200
NBU 343-36E	021207000001	430473220500
NBU 349-07E	021534000001	430473232600
NBU 352-10E	021937000001	430473251900

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
NBU 356-29E	021834000001	430473238300
NBU 358-1E	021942000001	430473238800
NBU 360-13E	021945000001	430473238700
NBU 382-18E	031002000001	430473306400
NBU 386-24E	031005000001	430473305600
NBU 388-19E	031134000001	430473305700
NBU 389-29E	031344000001	430473304900
NBU 390-4E	031316000001	430473283500
NBU 391-05E	031007000001	430473298800
NBU 393-13E	031008000001	430473307100
NBU 394-13E	031009000001	430473307200
NBU 400-11E	025576000001	430473254400
NBU 431-09E	031135000001	430473306900
NBU 481-03E	031136000001	430473306300
NBU 483-19E	031137000001	430473306500
NBU 489-07E	031329000001	4304733121
NBU 490-30E <i>Apd. U-0581</i>	031330000001	430473313500
NBU 497-1E	031337000001	430473312300
NBU 506-23E	031342000001	430473314000
NBU 508-8E	031300000001	430473312400
NBU STATE 1-32G <i>ML-22261</i>	004470000001	430473031500
NBU STATE 2-36G	004471000001	430473051500
NDC 69-29 ORI <i>U-24230</i>	010915000001	430473158000
NDK STORAGE	024739000001	
NDU 1-28 <i>U-0516</i>	004581000001	430473126900
OSCU II 1-34 <i>U-49523</i>	019777000001	430473203900
OSCU II 2-27 (DEV) <i>U-49518</i>	001727000001	430473189800
OSCU II FED #1 <i>U-49518</i>	011041000001	430473172200
STG 1-32 <i>ML-3083</i>	005915000001	430471507100
STG 2-28 <i>U-0803</i>	005928000001	430471507200
STG 6-20 <i>Indian</i>	005936000001	430471507500
STG 11-22 <i>U-025960</i>	005919000001	430472019300
STG 14-34 <i>U-9613</i>	005922000001	430473059400
STG 15-27 <i>U-0803</i>	005923000001	430473060400
STG 18-17 <i>fee</i>	005926000001	430473061100
STG 19-33 <i>U-9613</i>	005927000001	430473065700
STG 21-08 <i>U-0283</i>	005930000001	430473065900
STG 22-17 <i>Indian</i>	005931000001	430473129900
STG 33-17N <i>Indian</i>	024128000001	430473244100
STG 41-20 <i>U-019302A</i>	021175000001	430473228000
STG 44-8N <i>U-0283</i>	025122000001	430473252000
STG 48-17F <i>Indian</i>	031389000001	430473272800
STG 50-20F <i>U-019302</i>	031390000001	430473310400
STG 51-20F <i>Indian</i>	031391000001	430473312000
STG 52-08N <i>U-0283</i>	031745000001	430473283400

EOG RESOURCES, INC.
UTAH OPERATED WELLS

WELL NAME	EOG PROPERTY #	API #
STG 53-08N <i>U-1283</i>	032264000001	430473268200
STG 56-20F <i>Indian</i>	032265000001	430473337000
STG 57-08N <i>U-0283</i>	032266000001	430473337100
WILD HORSE FED 2-26 <i>U-3405</i>	008266000001	430473188200
WILD HORSE FED 2-35 <i>U-3405</i>	019139000001	430473190100
WILD HORSE FED 3-26 <i>U-43156</i>	021869000001	430473237700
WILD HORSE FED 3-35 <i>U-3405</i>	021871000001	430473238900

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the Division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

☐ Change of Operator (Well Sold)☐ Designation of Agent☐ Designation of Operator☒ Operator Name Change Only (**MERGER**)**ROUTING:**

1-KDR	6-KAS <input checked="" type="checkbox"/>
2-GLH	7-SJ <input checked="" type="checkbox"/>
3-JRB	8-FILE
4-CDW	
5-KDR	

The operator of the well(s) listed below has changed, effective: 8-30-99

TO:(New Operator) EOG RESOURCES INC.
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N9550

FROM:(Old Operator) ENRON OIL & GAS COMPANY
 Address: P.O. BOX 4362
HOUSTON, TX 77210-4362
DEBBIE HAMRE
 Phone: (713)651-6714
 Account No. N0401

ALL(S): Attach additional page(s) if needed.

Name: **SEE ATTACHED**	API: <u>130473325</u>	Entity: <u>SOP TTS R228</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____
Name: _____	API: _____	Entity: <u>S T R</u>	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form) on 10.7.99.
- KDR 2. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 10.7.99.
- KDR 3. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is _____. If no, Division letter was mailed to the new operator on _____.
- KDR 4. **Federal and Indian Lease Wells.** The BLM and/or the BIA has approved the operator change for all wells listed above involving Federal and/or Indian leases. BIM-Rec'd 10.20.99
BIA-Rec'd 3.10.99
- N/A 5. **Federal and Indian Units.** The BLM and/or the BIA has approved the operator change for the _____ unit and all wells listed above involving unit operations. (Name change only - BIM approved)
- N/A 6. **Federal and Indian Communitization Agreements ("CA").** The BLM and/or the BIA has approved the operator change for CA (Federal, Indian), CA No. _____, and all wells listed above involved in the CA.

* For wells located on a CA (state or fee) send a copy of the sundry notice of all wells involved to Teresa Thompson at the S.L. Office before approval.

7. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above. ** need 1 for 43.*
- YDR 8. Changes have been entered in the **Oil and Gas Information System** for each well listed on 1.31.2000 *3.16.00 CBY DTS*
9. Changes have been entered in **RBDMS** for each water/gas injection, water disposal well listed on _____.
10. Changes have been included on the monthly "Operator, Address, and Account Changes" memo on _____.
- YDR 11. An **Operator Change File** has been set up, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- YDR 1. (R649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? Yes/No If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- YDR 2. Tax Commission, Trust Lands, and Forestry, Fire & State Lands have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE LEASE WELLS)

- YDR 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond. *Letter # JT-1230 eff 10.4.99 St. Paul Fire & Marine (80,000)*
2. A copy of this form has been placed in the new and former operator's bond files on _____.
- YDR 3. The **FORMER** operator has requested a release of liability from their bond as of today's date No, Video. If yes, Division response was made to this request by letter dated _____ (see bond file).

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- YDR 1. E-mail sent on _____ to _____ at SITLA for changes involving State leases. (Wait two weeks before changing, unless the Division hears otherwise.) *(80,000 Statewide) St. Paul Fire & Marine JP-0921*
- YDR 2. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated 2.1.2000, of their responsibility to notify all interest owners of this change.

FILMING

- YB 1. All attachments to this form have been **microfilmed** on APR. 25 2001.

FILING

1. Copies of all attachments pertaining to each individual well have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** have been filed in the Operator file(s).

COMMENTS